

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33148
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-155

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT- 1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION ABO	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 38
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat NORTH VACUUM ABO

4. Well Location Unit Letter I : 2085 Feet From The SOUTH Line and 710 Feet From The EAST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY					
10. Date Spudded 10/26/98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/30/98	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GR	14. Elev. Csghead 3987'	
15. Total Depth 11500'	16. Plug Back T.D. 10,150'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0' - 11500'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9140-9296' ABO					20. Was Directional Survey Made
21. Type Electric and Other Logs Run NONE ON THIS RECOMPLETION					22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1503'	14 3/4	800 SXS, CIRC 116	
8 5/8	32#	5300'	11 3/4"	1700 SXS, CIRC 236	
5 1/2	17#	11500'	7 7/8"	1900 SXS, CIRC 135	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	9238'	
26. Perforation record (interval, size, and number) 9140-9296' (ABO)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9140-9296' 7800 GALS 15% NEFE HCL ACID			

28. PRODUCTION							
Date First Production 11/5/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 1/4" X 24'				Well Status (Prod. or Shut-in) PROD.	
Date of Test 11-09-98	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 6	Water - Bbl. 35	Gas - Oil Ratio 545
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 12/23/98	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake	