

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code RC, CO, CHANGE OLD POD & LOCATION
⁴ API Number 30-025-33148	⁵ Pool Name VACUUM UPPER PENN	⁶ Pool Code 62320
⁷ Property Code 011048	⁸ Property Name NEW MEXICO O STATE NCT- 1	⁹ Well No. 38

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	Eas/West Line	County
I	36	17-S	34-E		2085	SOUTH	710	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	Eas/West Line	County

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1/11/96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE P. O. BOX 2528 HOBBS, NEW MEXICO 88240	2476210	O	O-25-17S-34E LEA, N.M. (NEW MEXICO N O, Q, & BA BATTERY)
022345	TEXACO E & P INC. BOX 4325, 36TH FLR, GAS PLT ACCT HOUSTON, TX 77210-4325	2817015	G	I-36-17S-34E LEA, N.M. (METER @ WELL LOCATION)

IV. Produced Water

²³ POD 2484850	²⁴ POD ULSTR Location and Description O-25-17S-34E; LEA, N.M. (N, O, Q, & BA BATTERY)
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V. Well Completion Data

²⁵ Spud Date 11/4/95	²⁶ Ready Date 12/9/96	²⁷ Total Depth 11500'	²⁸ PBDT 10,965'	²⁹ Perforations 10,174' - 10,262'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	11 3/4	1503'	800 SXS, CIRC 116	
11 3/4"	8 5/8	5300'	1700 SXS, CIRC 236	
7 7/8"	5 1/2	11500'	1900 SXS, CIRC 135	

VI. Well Test Data

³⁴ Date New Oil 12/9/96	³⁵ Gas Delivery Date 1/11/96	³⁶ Date of Test 12/16/96	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size OPEN	⁴¹ Oil - Bbls. 4	⁴² Water - Bbls. 2	⁴³ Gas - MCF 0	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature  Printed Name Monte C. Duncan Title Engr Asst Date 1/20/97 Telephone 397-0418	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY Approved By: <u>GARY WINK</u> FIELD REPRESENTATIVE Title: _____ Approval Date: <u>JAN 27 1997</u>
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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