

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33148
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	B-155

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT- 1
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 38
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat WILDCAT ATOKA

4. Well Location Unit Letter _____ : 2085 Feet From The SOUTH Line and 710 Feet From The EAST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY
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10. Date Spudded 11/4/95	11. Date T.D. Reached 12/6/95	12. Date Compl. (Ready to Prod.) 12/31/95	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GR	14. Elev. Csghead
15. Total Depth 11500'	16. Plug Back T.D. 11,460'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0' - 11500'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 11120-11226				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CNL-LDT;GR-CNL;SON-NGT;DLL-MSFL-LDT-GR				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1503'	14 3/4	800 SXS	
8 5/8	32#	5300'	11 3/4"	1700 SXS	
5 1/2	17#	11500'	7 7/8"	1900 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	11243'	-

26. Perforation record (interval, size, and number) 11120-11226	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11243' AMOUNT AND KIND MATERIAL USED 250 GALS 10% ACETIC ACID
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28. PRODUCTION							
Date First Production 1/1/96	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 1/1/96	Hours tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl. 430	Gas - MCF 1001	Water - Bbl. 0	Gas - Oil Ratio 2328
Flow Tubing Press. 1580	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By KEL/DBS
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30. List Attachment DEVIATION SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE Monte C. Duncan	TITLE Engr Asst
DATE 3/25/96	
Telephone No. 397-0418	
TYPE OR PRINT NAME Monte C. Duncan	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1483	T. Canyon	10659
T. Salt	1591	T. Strawn	10933
B. Salt	2635	T. Atoka	11020
T. Yates	2823	T. Miss	
T. 7 Rivers	3130	T. Devonian	
T. Queen	3697	T. Silurian	
T. Grayburg	4032	T. Montoya	
T. San Andres	4345	T. Simpson	
T. Glorieta	5855	T. McKee	
T. Paddock	6058	T. Ellenburger	
T. Blinbry	6285	T. Gr. Wash	
T. Tubb	7322	T. Delaware Sand	
T. Drinkard	7480	T. Bone Springs	
T. Abo	7925	T.	
T. Wolfcamp	9298	T.	
T. Penn	10164	T.	
T. Cisco (Bough C)	10421	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11120' to 11226'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1483'	1483'	ANHY, SHALE, SALT	10164'	10659'	495'	LIME, SAND, SHALE
1483'	1591'	108'	SALT, ANHY, SHALE	10659'	10933'	274'	LIME, SHALE
1591'	2635'	1044'	ANHY, SANDSTONE, DOLO	10933'	11020'	87'	LIME, SHALE, SAND
2635'	2823'	188'	DOLOMITE, SANDSTONE				
2823'	3130'	307'	SANDSTONE, DOLO				
3130'	3697'	567'	DOLOMITE, SANDSTONE				
3697'	4032'	335'	DOLOMITE				
4032'	4345'	335'	DOLOMITE				
4345'	5855'	1510'	DOLOMITE, SANDSTONE				
5855'	6058'	203'	DOLO, LIMESTONE				
6058'	6285'	227'	DOLO, LIMESTONE				
6285'	7322'	1037'	LIMESTONE, DOLO				
7480'	7925'	603'	DOLOMITE, LIMESTONE				
7925'	9298'	1373'	DOLO, SHALE, LIME SAND				
9298'	10164'	866'	DOLO, SHALE, LIME				

