

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-14780-A 535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Young Deep Unit

8. FARM OR LEASE NAME, WELL NO.

Young Deep Unit #25

9. API WELL NO.

30-025-33173

10. FIELD AND POOL, OR WILDCAT

Young Bone Spring, North

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T18S, R32E

12. COUNTY OR
PARISH

Lea

N.M.

13. STATE

14. PERMIT NO.

NSL-3591

DATE ISSUED

11/7/95

15. DATE SPUDDED

12/15/95

16. DATE T.D. REACHED

1/8/96

17. DATE COMPL. (Ready to prod.)

1/20/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3844' GL

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

9100'

21. PLUG, BACK T.D., MD & TVD

9027'

22. IF MULTIPLE COMPL.
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8867-8927 (oa) Bone Spring

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL/CN, MAC, DLI/MLL/GR

27. WAS WELL CORRED

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	LOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 N-40	54.5#	420'	17 1/2"	425 sks (circ to surface)	
8 5/8 J-55	32#	3122'	12 1/4"	1100 sks (circ to surface)	
5 1/2 J-55	17#	9100'	7 7/8"	1600 sks (TOC @ 1036')	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	8671'
						8372' TAC

31. PERFORATION RECORD (Interval, size and number)

8867-8927 (oa) 11 holes, .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8867-8927	5250 gals 10% HCL
8867-8927	65,000 gals LFC 3B w/118,000#
	20-40 Econoprop

PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			Producing			
1/22/96	Pumping 2" x 1 1/2" x 24'						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/27/96	23 1/2			178	253	6 Load	1421
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	200#		181	253	6 Load	39.7 API 60 deg	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
sold						Todd Crane	

35. LIST OF ATTACHMENTS

Logs, C-102, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Prod Mgr/Eng.

DATE

1/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
2nd B Spg 003 2nd B Spg Sd	8040 8552	8552 8950	Dolomite: fract, vuggy, intxln por Sd: intgran por, fria, uncon

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT
Rustler Yates 7-Rivers Queen Penrose BFSA Delaware Bone Spring TD	1214 3050 3235 3839 4070 4825 5120 6202 9100	