District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION
PO Box 2088

PO Box 2068, Santa l	e, NM 87504-2088					
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strict IV D Box 2088, Santa Fe, NM					7504-2088				AME	nded report	
D	(87504-2088 EOUEST	FOR AI	I OWARI	E AND	AUTHOR	IZATI	ON TO TR	ANSP	ORT		
K			e and Address	JL 7111D	71011101			1 OGRID	Numbe	7	
Harvey E.		pany			010179						
P.O. Box 1 Roswell, N		2 50	05/623-66	₁ 1			' Reason for Filing Code				
' API Number		<u> </u>		⁴ Poo	d Name			<u> </u>	• P	ool Code	
30 - 0 25-33174			Young 1	Bone Sp	oring, North			65350			
¹ Property Code	:	· · · · · · · · · · · · · · · · · · ·	Varma		perty Name				' Well Number #30		
129			roung	Deep Un	1.L				7/-		
I. 10 Surface Ul or lot no. Section	Location	Range	Lot.ldn	Feet from th	e North/S	outh Line	Feet from the	East/Wes	et line	County	
C 10	18S	32E		100'	Nor	th	1.3301	West	:	Lea	
	om Hole Location										
UL or lot no. Section	Township	Range	Lot Idn	Feet from t	he North/S	South line	Feet from the	East/We	st line	County	
	1 16.1	116	Connection Date	U C.11	9 Permit Numbe	-	C-129 Effective	Date	" C-1	29 Expiration Date	
" Lee Code " Produc	ing Method Cod	6 (31	Connection Date		y (c) min (vamos					-	
I. Oil and Gas	Transporte	_l ers		1							
Transporter OGRID		ranaporter l			¹⁶ POD	POD ¹¹ O/G			²² POD ULSTR Location and Description		
D	ride Pipe			75	316652	0	C; Sec	10	771 QC	D37F	
10033 P	.0. Box 2	436		× L	3(807)		U; Sec	. 10,	1100	, KJZE	
C	bilene, T PM Gas Co		79604	7	316653	G	C. Soo	10	ฑายด	P32E	
0091/1 P	P.O. Box 1967						C: Sec. 10, T18S, R32E				
(V. 1991)	ouston, I		77001				- 1 V	4			
	ns well mu	st be obt	inghead g <mark>a</mark> tain e d from	11 - Comment							
5	UREAU OF LA	IND MANA	GEMENT (BLI	(A)							
				*************	. viion kan kaasuud	N Europe de con	7				
V. Produced W	ater				POD ULSTR Lo		Description				
POD TOULFU				-	POD ULSTRIA	cauon and	Description				
2816654 V. Well Comple	etion Data										
Spud Date	THOI Data	¹⁴ Ready I									
77 /07 /05	11/21/95 12/22/95		ate	•	' TD		" PBTD		1	" Perforations	
11/21/95		•	l l		' าบ 100 '		9056'		887	8-8957'	
11/21/95 * Hole Si		2/22/9.	l l	ç		11 Depth S	9056'		887	8-8957 ¹ ks Cement	
		2/22/9	Casing & Tubin	ç		11 Depth S	9056'		8878 ** Suci	8-8957' ks Cement circ	
* Hole Siz		2/22/9	Casing & Tubin	9 k Size .5#	420'	" Depth 5	9056'	1,600	887 sks: sks:	8-8957' ks Cement circ circ	
" Hole Si		2/22/9	5 Casing & Tubing 3/811, 54	9 g Size .5# #	420'	" Depth S	9056'	1,600	887 sks: sks:	8-8957' ks Cement circ	
# Hole Sia 17 1/2" 12 1/4" 7 7/8"	i.e.	2/22/9	5 Casing & Tubin 3/8 ¹¹ , 54 5/8 ¹¹ , 32	9 g Size .5# #	420'	" Depth 8	9056'	1,600	887 sks: sks:	8-8957' ks Cement circ circ	
17 1/2" 12 1/4" 7 7/8" VI. Well Test I	Data	2/22/9.	5 Casing & Tubin 3/8'', 54 5/8'', 32 1/2'', 17	9 <u>k Size</u> . 5# #	420'		9056'	1600 1500	887 sks: sks:	8-8957' ks Cement circ circ	
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17 1/2" 12 1/4" 7 7/8" VI. Well Test I Date New Oil 12/23/95	Data S Gas D	2/22/9. 13 8 5 ctivery Date	5 Casing & Tubin: 3/8'', 54 5/8'', 32 1/2'', 17	9 g Size . 5# # # at Date 27/95	420' 3103' 9100'	Length 4 hrs	9056 '	1600 1500	887 sks: sks:	8-8957' ks Cement circ circ TOC @ 801' "Cag. Pressure 200#	
# Hole Size 17 1/2" 12 1/4" 7 7/8" VI. Well Test I * Date New Oil 12/23/95 ** Choke Size #* I hereby certify that the	Data 3 Gas D 18	2/22/9. 13 8 5 clivery Date	5 Casing & Tubing 3/8'1, 54 5/8'1, 32 1/2'1, 17	g Size .5# # st Date 27/95 Water Load en complied	420' 3103' 9100' "Test 2 349	Length 4 hrs	9056 '	1600 1500 Pressure	887 sks; sks; sks;	8-8957' ks Cement circ circ TOC @ 801' " Cag. Pressure 200# " Test Method P	
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