

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
20 Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Harvey E. Yates Company P.O. Box 1933 Roswell, N.M. 88202 505/623-6611		OGRID Number 010179
		Reason for Filing Code NW
AFT Number 30 - 0 25-33174	Pool Name Young Bone Spring, North	Pool Code 65350
Property Code 12993	Property Name Young Deep Unit	Well Number #30

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	10	18S	32E		100'	North	1330'	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
18053	Pride Pipeline Co. P.O. Box 2436 Abilene, Texas 79604	2816652	O	C; Sec. 10, T18S, R32E
009171	GPM Gas Corp. P.O. Box 1967 Houston, Texas 77001	2816653	G	C: Sec. 10, T18S, R32E
Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)				

IV. Produced Water

POD	POD ULSTR Location and Description
2816654	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
11/21/95	12/22/95	9100'	9056'	8878-8957'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13 3/8", 54.5#	420'	425 sks; circ	
12 1/4"	8 5/8", 32#	3103'	1600 sks; circ	
7 7/8"	5 1/2", 17#	9100'	1500 sks; TOC @ 801'	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
12/23/95		12/27/95	24 hrs	=	200#
Choke Size	Oil	Water	Gas	AOF	Test Method
=	187	9 load	349		P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Vickie Teel

Title:

Production Analyst

Date:

1/2/96

Phone:

505/623-6601

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JAN 05 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date