

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33197
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Norris
8. Well No.	#4
9. Pool name or Wildcat	So. Humble City, Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3722 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Bonneville Fuel Corporation
3. Address of Operator 1600 Broadway, Suite 1110, Denver, CO 80202	4. Well Location Unit Letter M : 710 Feet From The South Line and 330 Feet From The East Line Section 13 Township 17S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/96 Spud well. Drilled 17 1/2" hole to 460'. Ran 13 3/8" 54.5# surface csg & set @ 460'. Cemented surface csg w/475 sx Cl-C + 2% cac12 & 1/4#/sx flocele, total 632cf 14.8ppg, 1.33 cf/sx. Install BOPE & test csg to 1100# 10 min. Drill 11" hole to 4658'. 1/29/96 Ran 106 jts 8 5/8" 32# intermediate csg, landed @ 4658'. Cmt 8 5/8" csg w/1030 sx Lite'C' cmt w/3% sodium metasilicate + 15#/sx NaCl + 1/4#/sx flocele, total 2843cf @ 11.8 ppg & 2.6 cf/sx. Tail w/165 sx neat 'C' cmt w/2% cac12 & 1/4#/sx flocele, total 220 cf, 14.8 ppg & 1.33 cf/sx. Ran temp survey TOC @ 810'. Did top job of 205sx Lite'C', 168 sx 12.4ppg, 1.97cf/sx & 37 sx 12.7ppg, 1.84cf/sx, total 399 cf. Circ 9 bbls cmt to pit. Install BOPE & test csg to 2500# for 30 min. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doris Maly TITLE Engineering Tech. DATE 2/09/96
(303) 863-1555
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1996

P & M WIRELINE SERVICES

TEMPERATURE SURVEY

	COMPANY <u>BONNEVILLE FUELS CORP.</u> WELL <u>NORRIS # 4</u> FIELD <u>LIVINGSTON, N.M.</u> COUNTY <u>USA</u> STATE <u>N.M.</u> OPERATOR ZERO POINT <u>KELLY BUSHING</u> ZERO POINT <u>GROUND LEVEL + 2'</u>	LOCATION
WELL DATA		
CSG. SIZE	FROM	TO
CSG. SIZE	FROM	TO
CSG. SIZE	FROM	TO
AMOUNT OF CEMENT <u>1190</u> SACKS TYPE ADMIX SACKS TYPE ADMIX SACKS TYPE ADMIX CEMENTING COMPLETED DATE <u>1-29-96</u> TIME <u>12:30 AM</u>		
SURVEY STARTED DATE <u>1-29-96</u> TIME <u>12:30 PM</u> DEPTH SURFACE COMPLETED DATE <u>1-29-96</u> TIME <u>1:30 PM</u> DEPTH <u>1100'</u> APPROXIMATE TOP OF CEMENT <u>810'</u> RUN NO <u>ONE</u> OPERATOR <u>F. L. PARNELL</u> WITNESSED BY <u>BOB SCHWERING</u>		
REMARKS		
Degrees Per Inch ☐ 1° ☒ 5° ☐ 10° Minimum Temperature Recorded		
JOB NO. Invoice No. Station		

WELL TEMPERATURE RECORDED IN DEGREE FAHRENHEIT

