

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC064790
2. Name of Operator Chi Operating, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1799 Midland, Texas 79702	7. If Unit or CA, Agreement Designation Mustang Federal #1
4. Location of Well (Footage, T., R., M., or Survey Description) 467' FSL & 1980' FWL Section 18, T19S, R 33E	8. Well Name and No. 30 025 - 33289
	9. API Well No. 30 025 - 33289
	10. Field and Pool, or Exploratory Area Crazy Horse Delaware
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 13 3/8" @ 508'. Circ 57 sks cmt.

Set 8 5/8" @ 3065'. Circ 100sks cmt.

Set 4 1/2" @ 7775'. TOC @ 4400'-CBL. Perfd sand stringers from 5991'-7657'.

RU, pull & LD rods. TOH w/tbg. RU & TIH w/WLSCIBP to $\pm 5950'$. TIH & dump 35' of cmt on CIBP. Shoot freepoint cut & pull 4 1/2" csg @ +4400'. TIH to 50' below csg stub (+4450') & circ w/brine. Set 2nd plug @ $\pm 4450'$ -4350', t Set 3rd plug @ 3115'-3015' & tag. Set 4th plug @ 558'-458'. Set 5th plug @ surface - 10 sks. Reclaim location as set out in APD.

FOR REVIEW
DATE: 1/8/2001

14. I hereby certify that the foregoing is true and correct			
Signed	Title	Date	1/8/2001
(This space for Federal or State office use)			
APPROVED: (ORIG. SGD.) ALEXIS C. SWOBODA	PETROLEUM ENGINEER	Date	JAN 17 2001
Approved by	Title	Date	
Conditions of approval, if any:			

statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

GWW

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RECEIVED

JUN 12 '00

31M
ROCHELLE, NM