District I

State of New Mexico gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

PO Box 2088, Santa	Fe, NM	8750	4-2088									لــا	ALVIE	ADED REI ON	
I.															
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number															
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P.O. Box 57						1 1 1 3 kg sh for Filing Code									
Houston, T	X 770	001						JUN - CHANGE PROPERTY NAME							
4 A					5 ]	5 Pool Name 6 Pool Code						Pool Code			
30-025-33307								WILDCAT MORROW					96589		
7 Pro						8 Property Name				9 Well Number					
i			53					RIDGE	"B" CO!	<u> </u>				1	
II. 10	<sup>10</sup> Surface Locatio														
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11	Botto	om l	Hole Loc	ation											
UL or lot no.				Range	Lot. Id:	n	Feet from	the	North/S	outh Line	Feet from the	East/V	Vest line	County	
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12 Lse Code	· · · · · · · · · · · · · · · · · · ·			l .			13 (-1	<sup>15</sup> C-129 Permi		er	NA		NA NA		
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III. Oil and Gas Transporters  18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Loc												R Locatio	on.		
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4044 PENBR															
	SSA, TX	79762													
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IV. Produ	and W	Voto												<u></u>	
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28176	87														
V. Well C	ompl	etio	n Data												
25 Spud D	26 Ready Date					27 TD			<sup>28</sup> PBTD			<sup>29</sup> Perforations			
30 H		31 Casing & Tubing Size				32 D		epth Set		33 Sacks Cement		ement			
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VI. Well T			Gas Deliver	Date	36 Te	st Date		37 Test Length			38 Tbg. Pressur	e T	39	Csg. Pressure	
- Daw New Oil			Gus Denver	y Date 1 est Date				1000 2000		-	B			<b>g</b>	
40 Choke Size		ļ	<sup>41</sup> Oil	42 Water				43 Gas			<sup>44</sup> AOF		45 -	Test Method	
~ Choke Siz	e	Water						Jas			AOI:		•	rod Monios	
46 ***				- J											
<sup>46</sup> I hereby certificomplied with an	d that the	e info	rmation/given	onservation above is tru	Division in e and com	iave be iplete ti	en o	OIL CONSERVATION DIVISION							
the best of my kn	owledge	and t	elief.				11	Approved by:							
Signature:  Printed name:	Krues			-	- Tr	Title:									
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Title:								proval E	ate:		OCT 1 7 1993				
Date: 27 AG Phone:								001 1 1000							
1/25/	96			(713	544-322										
47 If this is a ch	ange of	орега	tor fill in the	OGRID num	ber and na	me of	the previou	us opera	tor					·	
Previous Operator Signature									Printed Name Title Date						
1		. 10410	JJ Operator												



## New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Report all gas volumes at 15.025 PSIA at 60 degrees. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table:

  NW New Well

  RC Recompletion 3.

NW RC CH AO CA AG

Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter

CG Change Gas transporter

Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

- The API number of this well
- 5. The name of the pool for this completion
- The pool code for this pool 6
- The property code for this completion
- R The property name (well name) for this completion
- 9 The well number for this completion
- The surface location of this completion NOTE: If the 10. number United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

Federal

S State

Fee

Jicarilla J

Navajo

Ute Mountain Ute Other Indian Tribe

The producing method from the following table: 13.

- Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for 15. this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district 20. office will assign a number and write it here.
- 21. Product code from the following table:

Oil

Gas

- 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a 23. number and write it here.
- The USLTR location of this POD if is is different from the 24. well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water (Example: Tank", etc.)
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28 Plugback vertical depth
- Top and bottom perforation in this completion or casing 29. shoe and TD if openhole
- 30. Inside diameter of the well bore
- Outside diameter of the casing and tubing 31.
- Depth of casing and tubing. If a casing liner show top and 32. bottom
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- 35. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36
- 37. Length in hours of the test
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- Diameter of the choke used in the test 40
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44.
- 45. The method used to test the well:

P

Flowing Pumping Swabbing

If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions 46. about this report.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person. 47.

