

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on back of form)
JAN 15 1997

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

2. NAME OF OPERATOR
RAY WESTALL OPERATING

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 4 LOCO HILLS, N.M. 88255 (505)677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660' FWL

At top prod. interval reported below SAME UNIT D

At total depth SAME

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 165976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PALADIN FEDERAL #3

9. API WELL NO.

30-025-33310

10. FIELD AND POOL, OR WILDCAT

CRAZY HORSE

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

SEC. 19 T19S R33E

12. COUNTY OR PARISH

LEA COUNTY N.M.

15. DATE STUDDED 9/20/96 16. DATE T.D. REACHED 10/11/96 17. DATE COMPL. (Ready to prod.) 12/20/96 18. ELEVATION (OF. RKB, RT, OR, ETC.)* 3614' GL 19. ELEV. CASINGHEAD 3615'

20. TOTAL DEPTH, MD & TVD 7850' 21. PLUG BACK T.D., MD & TVD 7769' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7386'-7615' DELAWARE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR C/Z-D/C/N/GR/X-YC DL/ML/GR/X-YC 27. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	511'	17 1/2	625 SX	
8 7/8	24#	2924'	11	1350 SX	
5 1/2	17#	7850'	7 7/8	1st RUN 325 SX	
				2nd RUN 505 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7675'	FREE

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7386'-7406'	40 SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7586'-7595'	20 SHOTS		7586'-7615'	2000 GAL 7.5%
7605'-7615'	20 SHOTS			20,000 GAL 35# X-LINK
			7386'-7406'	64,000# 12/20 SD
				2000 GAL 7.5% DELAFLOW

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11/21/96		ARTIFICIAL LIFT				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
1/3/97	24	1"		135	125	25	926
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
						42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD

35. LIST OF ATTACHMENTS
LOGS, DEVIATION, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE GEOLOGIST DATE 1/9/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

