

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 25976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PALADIN FEDERAL #5

9. API WELL NO.

30-025-33311

10. FIELD AND POOL, OR WILDCAT

CRAZY HORSE DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 19 T19S R33E

12. COUNTY OR
PARISH
LEA13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESERV. ☐OTHER ☐

2. NAME OF OPERATOR

RAY WESTALL OPERATING

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 4, LOCO HILLS, NM 88255 (505)677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL & 1980' FEL G

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

9/4/96

16. DATE T.D. REACHED

9/20/96

17. DATE COMPL. (Ready to prod.)

10/24/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3612' GL

19. ELEV. CASINGHEAD

3613'

20. TOTAL DEPTH, MD & TVD

7850'

21. PLUG, BACK T.D., MD & TVD

7778'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

BRUSHY CANYON

7656'-7676' 41 SHOTS

7416'-7426' 20 SHOTS

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/ML/GR

CZ-D/CN/GR/X-YC

A/CB

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	512'	17 1/2	625 SX CL"C"	NONE
8 5/8	24#	2925'	12 3/4	1325 SX CL"C"	NONE
5 1/2	17#	7850'	7 7/8	(1) 300SX CL"H"	NONE
				(2) 1480 SX CL"H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7656'-7676' 41 SHOTS

7416'-7426' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7656'-7676'	2000 GAL 7.5% DELLA
7416'-7426'	20,000 GAL 35# X-LINK
	63,000 12/20 SD

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/24/96		ARTIFICIAL LIFT				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/5/96	24	1"	→	78	150	40	1923
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	20#	→				43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION 0104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

GEOLOGIST

DATE

11/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.