

UN ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Albuquerque, NM 87106

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM 65976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
PALADIN FEDERAL #6

9. API WELL NO.

30-025-33312

10. FIELD AND POOL, OR WILDCAT

CRAZY HORSE DELAWARE

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 19 T19S R33E

12. COUNTY OR
PARISH
LEA13. STATE
NM

1. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐

Nov 17 10 10 PM '95

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐FLUG
BACK ☐DIFF.
RESER. ☐Other ☐

2. NAME OF OPERATOR

RAY WESTALL OPERATING

BUREAU OF LAND MGMT
HONOLULU, HI

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 4 LOCO HILLS, NM 88255 (505)677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL & 1980' FWL

At top prod. interval reported below

SAME

F

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/20/96

16. DATE T.D. REACHED

9/3/96

17. DATE COMPL. (Ready to prod.)

9/26/96

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3614' GL

19. ELEV. CASING HEAD

3615'

20. TOTAL DEPTH, MD & TVD

7850'

21. PLUG BACK F.D., MD & TVD

7694'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7390'-7430'

BRUSHY CANYON

25. WAS DIRECTIONAL

SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/ML/GR

CZ-D/CN/GR/X-YC

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	515'	17 1/2	525 SX CL "C"	NONE CIRC.
8 5/8	24#	2914'	12 1/4	1350 SX CL "C"	NONE CIRC.
5 1/2	17#	7862'	7 7/8	1310 SX CL "H"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7390'-7430' W/62 .45 CAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7390'-7430'	2000 GAL 7.5% DELA.
	18000 GAL 30# X-LINK 45000#
	20/40 SD

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/27/96		ARTIFICIAL LIFT					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/2/96	24	1"	→	63	150	40	2381	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
20#	20#	→				41		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION, 0104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

GEOLOGIST

DATE

11/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.