

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240
APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
INSTRUMENT NUMBER AND SERIAL NO.
NM-16350-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> MAY 1 10 16 AM '96		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMOVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME Young Deep Unit	
X NAME OF OPERATOR Harvey E. Yates Company		8. FARM OR LEASE NAME, WELL NO. Young Deep Unit #32	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1933, Roswell, N.M. 88202 505/623-6601		9. API WELL NO. 30-025-33315	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C; 990' FNL & 1650' FWL At top prod. interval reported below same At total depth		10. FIELD AND POOL, OR WILDCAT Young Bone Spring, North	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/10/96		16. DATE T.D. REACHED 3/29/96	
17. DATE COMPL. (Ready to prod.) 4/14/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3845	
19. ELEV. CASINGHEAD same		20. TOTAL DEPTH, MD & TVD 9111'	
21. PLUG BACK T.D., MD & TVD 9063'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8910-8980' (oa) Bone Spring	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Z-Densilog/CNL/GR; DLL/MLL/GR	
27. WAS WELL CORED No		28. CARING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
13 3/8" J-55		48#	
8 5/8" J-55		32#	
5 1/2" J-55		17#	
DEPTH SET (MD)		HOLE SIZE	
407'		17 1/2"	
3130'		12 1/4"	
9111'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
425 sks; Circ to surface			
1100 sks; Circ to surface			
1700 sks; Circ to surface			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		8712' SN	
8391' TAC			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8910-8980' (oa) 11 holes .41"		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		8910-8980	
		3200 gals 10% NEEF	
		8910-8980	
		68,000 gals 35# LFC3 w/119,000#	
		20/40 Econoprop	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 4/16/96		Producing	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 24' pmp			
DATE OF TEST 4/23/96		HOURS TESTED 22	
CHOKED SIZE →		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 79		GAS—MCF. 86	
WATER—BBL. 24 (load)		GAS-OIL RATIO 1093	
FLOW. TUBING PRESS. --		CASING PRESSURE --	
CALCULATED 24-HOUR RATE →		OIL—BBL. 86	
GAS—MCF. 94		WATER—BBL. 26 (load)	
OIL GRAVITY-API (CORR.) 38.9 @ 60 deg			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Cliff Mann	
35. LIST OF ATTACHMENTS C-104, C-102, Logs, Deviation Survey		MAY 22 1996	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Ray F. Nokes</u> Ray F. Nokes		TITLE <u>Prod Mgr/Engineer</u>	
DATE <u>4/29/96</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.