

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33326
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT
8. Well No. 391
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 391
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter B : 1155' Feet From The NORTH Line and 1523' Feet From The EAST Line	

Section **34** Township **17-S** Range **35-E** NMPM **LEA** County

10. Date Spudded 05/14/96	11. Date T.D. Reached 05/25/96	12. Date Compl.(Ready to Prod.) 7/11/96	13. Elevations(DF & RKB, RT, GR, etc.) 3926' GL	14. Elev. Casinghead
15. Total Depth 4900'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 4556'-4703' SAN ANDRES
21. Type Electric and Other Logs Run DLL/MSFL/GR/CAL, DSN/SDL/GT/CAL, GR/CBL/CCL				20. Was Directional Survey Made NO
22. Was Well Cored NO				


23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	1620'	12.5"	850 SXS CLASS "C"	
5-1/2"	15#, K-55	4899.10'	7-7/8"	925 SXS CLASS "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4451'

26. Perforation record (interval, size, and number) 4482'-4576', SAN ANDRES, 2 SPF, 135 SHOTS. CIBP SET @ 4655' W/10' CEMENT ON TOP, PERFS BELOW CIBP 4661'-4703'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4695'-4666' 4556'-4432' AMOUNT AND KIND MATERIAL USED 1800 GALS 15% FERCHECK 133 BBLS 15% FERCHECK 28 BBLS X-LINKED GEL BRINE
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28. PRODUCTION							
Date First Production 7/12/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ELECTRIC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/29/96	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 66	Gas - MCF 131.7	Water - Bbl. 817	Gas - Oil Ratio 1995/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) GAS IS RE-INJECTED	Test Witnessed By ROY HUSTEAD
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30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Larry M. Sanders	Title Sr. Reg. Analyst	Date 08/22/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1622'
T. Salt 1730'
B. Salt 2907'
T. Yates 2907'
T. 7 Rivers 3238'
T. Queen 3803'
T. Grayburg 4160'
T. San Andres 4467'
T. Glorieta nk
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4467' to 4645' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1622'	1622'	SAND SHALE				
1622	1730	108	ANHYDRITE				
1730	2907	1177	SALT				
2907	3238	331	SHALE SAND ANHYDRITE SAL				
3238	3803	565	ANHYDRITE SHALE SAND				
3803	4160	357	SAND ANHYDRITE SHALE				
4160	4467	307	DOLOMITE SAND SHALE				
4467	4802	335	DOLOMITE				