

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-33326</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2519</b>
7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT</b>
8. Well No. <b>391</b>
9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>B</b> : <b>1155'</b> Feet From The <b>NORTH</b> Line and <b>1523'</b> Feet From The <b>EAST</b> Line Section <b>34</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3926' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **INITIAL WELL COMPLETION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/08/96 RU DA&S DDU, NU BOPE, TIH W/SCRAPPER TO 4802', SISD.  
06/10/96 CIRC, COOH W/SCRAPPER, MIRU HLS, LOG FROM 4830'-1600', W/GR/CBL/CCL, PERF AS FOLLOWS  
4695'-4703', 8', 17 SHOTS; 4679'-4687', 8', 17 SHOTS; 4661'-4666', 5', 11 SHOTS,  
RDMO HLS, MIRU TBG TESTERS, GIH & TEST TBG & PKR, SET PKR @ 4616', RDMO TESTERS, SI.  
06/11/96 LOAD & TEST TBG/ANNULUS TO 500#, OK, RU SWAB, OPEN WELL, RECOVER 24 BBLS, SISD.  
06/12/96 OPEN WELL RECOVER 10 BBLS WATER, MIRU HES, PUMP 1800 GALS 15% FERCHECK ACID, 100#  
ROCK SALT IN 200 GALS X-LINKED GELLED BRINE W/BREAKER & 64 BBLS WATER, RDMO HES,  
RU SWAB, OPEN WELL, RECOVER 136 BBLS WATER, RD SWAB, SISD.  
06/13/96 OPEN WELL, RECOVER 210 BBLS WATER, SISD.  
06/15/96 PUMP 24 HRS, NO TEST.  
06/16/96 PUMP 24 HRS, TEST O OIL, 683 BWP, 1 MCF, 53.6% CO2.  
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 8/22/96  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

AUG 26 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

EAST VACUUM GB/SA UNIT WELL NO. 391  
PAGE 2.

06/17/96 NO TEST DUE TO DRIVE PROBLEMS.  
06/18/96 PUMP 24 HRS, 0 BOPD, 650 BWPD, 1 MCF, 52.0% CO2.  
06/19/96 PUMP 24 HRS, 0 BOPD, 703 BWPD, 1 MCF, 47.9% CO2.  
06/20/96 PUMP 24 HRS, 0 BOPD, 807 BWPD, 1 MCF, 45.5% CO2.  
06/21/96 PUMP 24 HRS, 0 BOPD, 828 BWPD, 1 MCF, 38.6% CO2.  
06/22/96 PUMP 24 HRS, 0 BOPD, 798 BWPD, 1 MCF, 46.8% CO2.  
06/23/96 PUMP 24 HRS, 0 BOPD, 803 BWPD, 1 MCF, 38/7% CO2.  
06/24 THROUGH 07/01 SHUT DOWN FOR PLUGGING OF 3467-001, NO TEST.  
07/02/96 MIRU DA&S WELL SERVICE, SD.  
07/03/96 NU BOPE, COCH W/SUB, MIRU HLS, PERF W/4" PERF GUN @ 2 SPF  
AS FOLLOWS: 4556'-4576', 20', 41 SHOTS; 4526'-4546',  
20', 41 SHOTS; 4514'-4518', 4', 9 SHOTS; 4491'-4511',  
20', 41 SHOTS; 4476'-4482', 6', 13 SHOTS, GIH W/5-1/2"  
CIBP, SET @ 4655', DUMP 1 SX CMT ON TOP, RDMO HLS, GIH  
W/PKR & TBG, SET PKR @ 4400', LOAD & TEST TO 500#, OK,  
SISD.  
07/07/96 MIRU JSI, GIH W/BOMB, RDMO JSI, MIRU HES, PUMP 34 BBLS  
WATER, 133 BBLS 15% FERCHECK ACID, 28 BBLS X-LINKED  
GELLED BRINE W/BREAKER, RDMO HES, SD.  
07/08/96 RU SWAB, OFEN WELL, RECOVER 161 BBLS, TRACE OF OIL, RD  
SWAB, SD.  
07/09/96 RU SWAB, RECOVER 144 BBLS WATER, TRACE OF OIL, RD SWAB,  
SISD.  
07/10/96 RU SWAB, OFEN WELL, RECOVER 95 BBLS W/TRACE OF OIL, RD  
SWAB, MIRU AA PUMP TRUCK, PUMP 5 DRUMS TH-757 MIXED W/100  
BBLS WATER, FLUSH W/500 BBLS WATER, RD AA, SISD.  
07/11/96 RELEASE PKT, COOH W/TBG & PKR, GIH W/SUB EQUIP, ND BOPE,  
FLANGE UP WELLHEAD, WO ELECT, RD DDU, PUMP 14 HRS, NO  
TEST.  
07/12/96 PUMP 24 HRS, TEST 28 BOPD, 902 BWPD, 6.3 MCF 68.9% CO2.  
07/13/96 NO TEST, WELL DOWN.  
07/15/96 PUMP 24 HRS, TEST 80 BOPD, 806 BWPD, 23.0 MCF 46% CO2.  
07/16/96 PUMP 24 HRS, TEST 64 BOPD, 849 BWPD, 44.7 MCF 44.1% CO2.  
07/17/96 PUMP 24 HRS, WELL WENT DOWN.  
07/18/96 NO TEST DUE TO WORKING ON DRIVE UNIT.  
07/19/96 REPAIR DRIVE PROBLEM, NO TEST, TEMP DROP FROM REPORT.  
07/29/96 PICK UP FROM PREVIOUS REPORT, TEST 24 HRS, 66 BOPD,  
817 BWPD, 131.7 MCF, 53.6% CO2.  
COMPLETE DROP FROM REPORT.

A:EVGBSA.391