

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33326
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2519
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT
8. Well No.	391
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter B : 1155' Feet From The NORTH Line and 1523' Feet From The EAST Line	
Section 34 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3926' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DRILLING, CASING & CEMENTING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/18/96 - 05/25/96 DRILLING FROM 1953' - 4900', CIRC & COND WELL, MIRU HLS, LOG WELL, ONE RUN, DLL/MSFL/GR/CAL-DSN/SDL/GT/CAL (WLM TO 4882')
RDMO HLS, POOH DP.
05/26/96 MIRU CSG CREW, RIH W/109 JTS, 5.5", 15.00#, K-55, LT&C, FLOAT SHOE @ 4899.10' FLOAT COLLAR @ 4853.26', RD CSG, CIRC CSG, RU HLS, CMT 5.5" CSG AS FOLLOWS:
LEAD CMT 600 SXS, CLASS "C" + 3% ECONOLITE + 3% SALT (BWOW) MIXED @ 11.9 PPG, YIELD 2.60 CU FT/SX & WATER REQUIRED 16.6 GAL/SX, TAIL CMT 325 SXS CLASS "C", + 50# POZMIX + 7% CALSEAL + 3% SALT +.5% DIACEL FL + .5% CFR-3, .5% ECONOLITE, MIXED @ 15.0 PPG, YIELD 1.16 CU FT/SX & WATER REQUIRED 4.77 GAL SX, BUMPED PLUG @ 2:30, 05/26/96, W/1261 PSI, FLOAT HELD, CIRC 25 SXS TO PIT, RD HLS, ND BOP, CUT OFF 5.5" CSG, NU WELLHEAD, TEST TO 3000 PSI, O.K., RD MO DRILLING RIG, TEMP DROP FROM REPORT PENDING COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 06/11/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JUN 19 1996
CONDITIONS OF APPROVAL, IF ANY: