

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-33326</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2519</b>
7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT</b>
8. Well No. <b>391</b>
9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>B</b> : <b>1155'</b> Feet From The <b>NORTH</b> Line and <b>1523'</b> Feet From The <b>EAST</b> Line Section <b>34</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3926' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/14/96 MIRU NABORS DRILLING CORP RIG #447, MIX SPUD MUD, SPUD 12.5" HOLE @ 9:00 P.M., DRLG FROM SURFACE TO 740'.  
05/15/96 DRLG TO 1620', TD SURFACE HOLE, CIRC & COND HOLE, NOTIFIED NMOC D OF INTENT TO RUN & CMT SURFACE CASING.  
05/16/96 MIRU CSG CREW, TIH W/8.625", 24#, J-55, ST&C CSG, SHOE @ 1620', RD CSG CREW, CIRC CSG, MIRU HLS, CMT AS FOLLOWS:  
LEAD CMT 650 SXS CLASS "C" + 4% GEL, +2% CACL2, MIXED @ 13.5 PPG & YIELD 1.74 CU FT SX, TAIL W/200 SXS CLASS "C" + 2% CACL2, MIXED @ 14.8 PPG & YIELD 1.32. CU FT SX, BUMPED PLUG @ 11:30, 05/16/96, W/900 PSI, FLOAT HELD, CIRC 278 SXS CMT TO PIT, RD HLS, WOC, CUT OFF CONDUCTOR & CSG, INSTALL WELLHEAD & TEST TO 1000 PSI, O.K., NU BOPE.  
05/17/96 TEST BOPE, TIH W/BIT, DRILL CMT & 10' NEW FORMATION, TEST TO 800 PSI, DRLG AHEAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 06/11/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNATURE BY JERRY SECTION  
DISTRICT SUPERVISOR

JUN 19 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

