

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210


DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						WELL API NO. <b>30-025-33327</b>	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <b>INJECTION</b>						5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____						6. State Oil & Gas Lease No. <b>B-1839-1</b>	
2. Name of Operator <b>Phillips Petroleum Company</b>						7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT</b>	
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>						8. Well No. <b>392</b>	
4. Well Location Unit Letter <b>F</b> : <b>1409'</b> Feet From The <b>NORTH</b> Line and <b>2551'</b> Feet From The <b>WEST</b> Line Section <b>27</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County						9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>	
10. Date Spudded <b>5/27/96</b>	11. Date T.D. Reached <b>6/04/96</b>	12. Date Compl.(Ready to Prod.) <b>08/08/96</b>	13. Elevations(DF & RKB, RT, GR, etc.) <b>3929' GL</b>	14. Elev. Casinghead			
15. Total Depth <b>4802'</b>	16. Plug Back T.D. <b>4663'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>X</b>	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>4351'-4632', SAN ANDRES</b>					20. Was Directional Survey Made <b>NO</b>		
21. Type Electric and Other Logs Run <b>DLL/MSFL/GR/CAL, DSN/SDL/GR/CAL</b>					22. Was Well Cored <b>NO</b>		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>8-5/8"</b>	<b>24#, K-55</b>	<b>1632'</b>	<b>12-1/4"</b>	<b>850 SXS CLASS "C"</b>			
<b>5-1/2"</b>	<b>15.5#, LT&amp;C</b>	<b>4720'</b>	<b>7-7/8"</b>	<b>875 SXS CLASS "C"</b>			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8"</b>	<b>4338'</b>	<b>4338'</b>
26. Perforation record (interval, size, and number) <b>4351'-4632', 67', 137 SHOTS @ 2SPF.</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED			
				<b>4650'</b> <b>100 GALS 15% FERCHECK</b>			
				<b>4300'</b> <b>48 BBLS 15% FERCHECK</b>			
				<b>4300'</b> <b>4400 GALS FERCHECK</b>			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>INJECTION WELL</b>				Well Status (Prod. or Shut-in) <b>ACTIVE</b>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name <b>Larry M. Sanders</b>		Title <b>Sr. Reg. Analyst</b>		Date <b>08/23/96</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1624'  
T. Salt 1733'  
B. Salt 2890'  
T. Yates 2890'  
T. 7 Rivers 3156'  
T. Queen 3707'  
T. Grayburg 4050'  
T. San Andres 4358'  
T. Glorieta NR  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northeastern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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### OIL OR GAS SANDS OR ZONES

No. 1, from 4300' to 4646'  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1624	1624	SAND, SHALE				
1624	1733	109	ANHYDRITE				
1733	2890	1157	SALT				
2890	3156	266	SHALE, SAND, ANHY, SALT				
3156	3707	551	ANHYDRITE, SAND, SHALE				
3707	4050	343	SAND, ANHYDRITE, SHALE				
4050	4358	308	DOLOMITE, SAND, SHALE				
4358	4900	542	DOLOMITE				