

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1380, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33327

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1839-1

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ INJECTION

2. Name of Operator

Phillips Petroleum Company

8. Well No.

392

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

4. Well Location

Unit Letter F : 1409' Feet From The NORTH Line and 2551' Feet From The WEST Line

Section

27

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3929' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: INITIAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/29/96 MIRU DA&S DDU, NU BOPE, GIH W/BIT & SCRAPPER, TO 4556', SISD.
08/01/96 MIRU TESTING EQPT, TEST TBG IN HOLE W/PKR & RBP, SET RBP @ 4650' & PKR @ 4530',
MIRU HES, PUMP 100 GALS 15% FERCHECK & 2.7 BBLS GELLED BRINE, SISD.
08/02/96 RELEASE PKR, SET @ 4300', PUMP 48 BBLS 15% FERCHECK, FLUSH W/40 BBLS WATER,
RDMO HES, OPEN WELL FLOW BACK 78 BBLS, SISD.
08/03/96 MIRU JSI, GIH W/GUAGES, COOH, RDMO JSI, OPEN WELL FLOW BACK 38 BBLS, MIRU HES, PUMP
4400 GALS FERCHECK, 1500# ROCK SALT IN 1500 GALS 15% X-LINKED GELLED BRINE
W/BREAKER & 33 BBLS WATER, SI RDMO HES, SD.
08/05/96 OPEN WELL, FLOW BACK 21 BBLS, RU SWAB, RECOVER 106 BBLS, SISD.
08/06/96 OPEN WELL, FLOW BAKC 20 BBLS, RU SWAB, RECOVER REST OF LOAD (52 BBLS), RELEASE PKR,
GIH TO RETRIEVE RBP, CIRC WATER, COOH W/RBP & WS, SISD.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

8/22/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1996

OKBN

ORIGINAL SENT TO RECORD

dy

EVGASAU WELL NO. 392
PAGE 2.

08/07/96 MIRU TBG TESTERS, PU TEST IN HOLE W/PKR & TK-70 IPC TBG
W/MODIFIED COLLARS, LEAVE PKR SWINGING, RDMO TESTERS,
SISD.
08/08/96 CIRC PKR FLUID, ND BOPE, SET PKR @ 4339' LOAD & TEST TO
500 # FOR 30 MINS, OK, FLANGE UP WELLHEAD, RDMO DA&S DDU,
CLEAN LOCATION, TEMP DROP FROM REPORT WAITING ON SUPPLY
LINES.

