

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33327
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1839-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT
8. Well No.	392
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>INJECTION</b>	2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>	4. Well Location Unit Letter <b>F</b> : <b>1409'</b> Feet From The <b>NORTH</b> Line and <b>2551'</b> Feet From The <b>WEST</b> Line
Section <b>27</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3929' GL</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/27/96 MIRU NABORS RIG #447, NOTIFIED IRENE W/NMOCD @ 0630 HRS OF INTENT TO SPUD, WELD ON CONDUCTOR & MIX SPUD MUD, DRILL AHEAD.  
05/28/96 TD 12-1/4" SURFACE HOLE @ 3:30 PM CST, NOTIFIED IRENE @ 7:30 AM OF INTENT OT RUN & CMT SURFACE CSG, RU R&S, RAN 38 JTS 8/5/8", 24#, K-55 STC CSG, SET SHOE @ 1632', RD CHASER & LAYDOWN MACHINE, RU HALLIBURTON, PUMP 650 SXS CLASS "C" CMT W/4% GEL + 2% CACL, TAILED W/200 SXS CLASS "C" CMT W/2% CACL, BUMPED PLUG W/600 PSI, PRESSURE TO 800 PSI, FLOAT HELD, CIRC 125 SXS CMT TO PIT, WOC.  
05/29/96 FINISH WOC, CUT CONDUCTOR & SURFACE PIPE, WELD ON 3000 PSI X 11" 3000 PSI BRADENHEAD, TESTED O.K., NU CLASS II BOPE & TESTED, TIH W/7-7/8" BIT, DRILLED FLOAT & CMT, TESTED CSG TO 800 PSI, RU H2S EQPT, DRILL AHEAD.  
05/30/96 DRILLED/SURVEYED 1632'-2890'.  
05/31/96 DRILLED/SURVEYED 2890'-3390'.  
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 07/03/96  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 10 1996  
CONDITIONS OF APPROVAL, IF ANY:

EVGB/SAU #392  
PAGE 2.

06/01/96 DRILLED/SURVEYED 3390'-3825'.  
06/02/96 DRILLED/SURVEYED 3825'-4261'.  
06/03/96 DRILLED/SURVEYED 4261'-4792'.  
06/04/96 DRILLED/SURVEYED 4792'-4802', TD 7-7/8" HOLE @ 6:30 A.M.  
CST, NOTIFIED NMOCDS ANSWR SERV. OF INTENT TO RUN & CMT  
PROD CSG, RU LOGGERS, RAN (DLL/MSFL/GR/CAL &  
DSN/SDL/GR/CAL), RD LOGGERS, RU LAYDOWN, TOH/LDDP.  
06/05/96 RU CSG CREW, RAN 106 JTS 5-1/2" 15.5#, K-55 LTC  
PRODUCITON CSG, SET SHOE @ 4720', SET FC @ 4684', RD CSG  
CREW & LD MACHINE, RU HALLIBURTON, PUMPED 20 BBLS FW,  
PUMPED 675 SXS CLASS "C" CMT + 3% ECONOLITE + 3% SALT  
MIXED @ 11.8 PPG & 2.6 FT3/SX, TAILED W/200 SXS CLASS "C"  
CMT (EACH SACK CONTAINING 33# CLASS "C" & 50# POZMIX) +  
7% CALSEAL +0.5% DIASEL FL + 0.5% CFR-3 + 0.5% ECONOLITE,  
DISPLACED W/110 BBLS FW, BUMPED PLUG W/1200 PSI,  
PRESSURED TO 1700 PSI, HELD, BLED OFF PRESSURE, FLOAT  
HELD, CIRC 25 SXS TO PIT, ND BOPE, SET SLIPS, CUT CSG,  
INSTALLED/TESTED TBG HEAD, JET PITS, RELEASED RIG 6:00  
P.M. CST 06/06/96, TEMP DROP FROM REPORT PENDING  
COMPLETION.