

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-33329
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-1
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 187
9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road - Midland, Texas 79705

4. Well Location

Unit Letter M : 974 feet from the South line and 1199 feet from the West line

Section 31 Township 17-S Range 35-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to flow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03-18-02 MIRU.

03-19-02 RU reverse unit. Pumped 80 bbls 10# brine water & 10 bbls down tbg. T'g on vacuum. Pumped 1500 gals xylene on casing. Rigged up flow line.

03-20-02 Pumped 75 bbls hot water 10# brine down casing & 18 bbls down tbg. TTH w/bit & casing scraper w/2-3/8" tbg to 4756'. TTH w/RBP & 2-3/8" tbg. Set RBP @ 4288'.

03-21-02 Displace hole w/100 bbls 10# brine water. Release RBP @ 4288. TTH w/packer, SN & tbg. Set packer @ 4306'.

03-22-02 Pumped 20 bbls 10# brine water. Tbg on vacuum. Hook up flow line. Load & test casing to 625 psi for 30 min (good). Turn well down flow line.

03-25-02 RD.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-29-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY GARY W. WINK DATE JUL 31 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE 3-22-02

WELL NAME Cantal Neuman Unit #187

SUPERVISOR Murray Mancos

PACKER TYPE multiple metal packer

PACKER SETTING DEPTH 4283'

PERFORATIONS 4338' 4739'

CHEVRON/TEXACO

9:05 A

9:39 A

CVU #187

56431, T175, H38E

3/22/2002

TEST ON PROD. PKR.