

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33329
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	187
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3989' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter M : 974 Feet From The SOUTH Line and 1199 Feet From The WEST Line
Section 31 Township 17-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3989' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE TREATMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 11/8/96 to perform this workover was approved by the NMOCD on 11/13/96.

11/18/96 - 11/25/96

1. MIRU pulling unit & cable spooler. Installed BOP. Pulled sub pump & tubing.

2. TIH w/ bit, cleaned out to 4509'. Set 5-1/2" CIBP @ 4490'.

3. TIH w/ 5-1/2" pkr. Tested tbg to 8500 psi. Set pkr @ 4233, loaded backside w/ fresh water.

4. Fracture treated perms 4328'-4473' w/ 35,406 gals 40# YF-40 Gel, 1200# Adamite Regaine, 100,700# 16/30 Ottawa sand & 28,000# 16/30 Resin Coated sand. Max P = 8600# AIR = 35 BPM. Cleaned out sand w/ coiled tbg unit.

5. Released packer & TOH w/ frac tubing. TIH with bit & cleaned out sand & CIBP @ 4490'. Pushed junk CIBP to 4800' (PBTD @ 4808').

6. TIH w/ subpump & production equipment. Returned well to production.

OPT 12/9/96 PUMPING BY SUBPUMP: 108 BOPD, 757 BWPD, 0 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/18/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY DeSoto/Nichols TITLE DeSoto/Nichols DATE DEC 21 1996

CONDITIONS OF APPROVAL, IF ANY: