

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33329
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	187
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3989' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter M : 974 Feet From The SOUTH Line and 1199 Feet From The WEST Line
Section 31 Township 17-S Range 35-E NMPM LEA COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Fracture treat upper San Andres ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit and cable spooler. Install BOP.
2. Pull sub pump and tubing.
3. Set 5-1/2" CIBP @ +/- 4490'.
4. GIH with 5-1/2" packer. Test tubing to 9000 psi. Set packer and load backside with fresh water.
5. Fracture perfs from 4328' - 4473' w/ 36,000 gallons 40# Gel, 90,000# 16/30 Ottawa sand & 45,000# resin coat 16/30 sand.
6. Flow back immediately after shut in at +/- 20 gallons per minute.
7. Swab or flow back load. Release packer and POH with frac tubing. TIH with bit and reverse unit. Drill out CIBP and clean hole to TD.
8. Run production equipment with sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer

DATE 11/8/96

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY TITLE

APPROVED BY [Signature] TITLE

CONDITIONS OF APPROVAL, IF ANY:

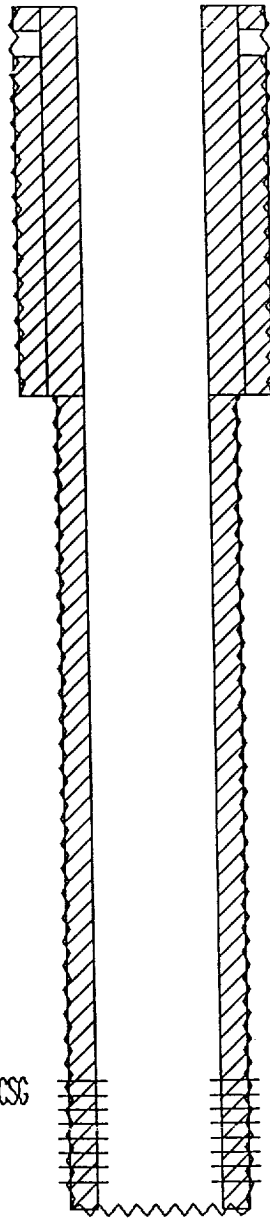
DATE

NOV 13 1996

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 187
30 025 33329

0.0 - 1563.0' 8 5/8" OD 24.00#/ft SURF CSG
200.0 - 1563.0' CEMENT 587 SX, CIRC.
0.0 - 100.0' CEMENT circ through 1"
0.0 - 1563.0' 11" OD HOLE

0.0 - 4850.0' 5 1/2" OD 15.50#/ft PROD CSG
0.0 - 4850.0' CEMENT 950 SX, CIRC. 20 sx
1563.0 - 4850.0' 7.875" OD HOLE



4328.0 - 4739.0' PERFS

974 FSL & 1199 FWL
SEC 31, T-17-S, R-35-E
ELEV. 3989' GR
COMPLETED 6-10-96
COMPLETION INTERVAL: 4328'-4739' (GBSA)
Note: Deviated well - all depths are measured, not TVD