

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33329

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

SUR/BHL Unit Letter M : 974 / 663 Feet From The SOUTH Line and 1199 / 1287 Feet From The WEST Line
Section 31 Township 17-S Range 35-E NMPM LEA COUNTY

10. Date Spudded

5/27/96

11. Date T.D. Reached

6/3/96

12. Date Compl. (Ready to Prod.)

6/10/96

13. Elevations (DF & RKB, RT, GR, etc.)

3945' GR

14. Elev. Csghead

3945'

15. Total Depth

4850'

16. Plug Back T.D.

4850'

17. If Mult. Compl. How Many Zones?

-

18. Intervals

Drilled By

Rotary Tools

0-4850'

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

4328'-4739' (VACUUM GRAYBURG SAN ANDRES)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CNL/DLL/MSFL/BHC SONIC/GR/CCL/LDT

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1563'	11"	CL-C 587 SX	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 950 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4551'	-

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4328'-4334', 4368'-4376', 4379'-4382', 4387'-4390', 4392'-4394', 4403'-4419', 4424'-4463', 4471'-4473', 4511'-4514', 4565'-4570', 4581'-4597', 4600'-4619', 4623'-4631', 4640'-4646', 4680'-4739' (2 JSPF, .40", 212 NET FEET, 424 HOLES)'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4328'-4739'	ACID - 27,000 GALS 15% NEFE HCL
4328'-4739'	SCALE SQUEEZE W/ 275 GALS TH-756
	MIXED W/ 30 BBLS FRESH WATER

28. PRODUCTION

Date First Production 6/10/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING-SUBMERSIBLE PUMP					Well Status (Prod. or Shut-in) PROD.	
Date of Test 6/17/96	Hours tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 70	Gas - MCF 62	Water - Bbl. 1078	Gas - Oil Ratio 886
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

ODIS HENLEY

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Monte C. Duncan* TITLE Engr Asst DATE 6/17/96

TYPE OR PRINT NAME

Monte C. Duncan

Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1470'	T. Canyon
T. Salt	1582'	T. Strawn
B. Salt	2653'	T. Atoka
T. Yates	2945'	T. Miss
T. 7 Rivers	3155'	T. Devonian
T. Queen	3757'	T. Silurian
T. Grayburg	4082'	T. Montoya
T. San Andres	4328'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4270'	to 4850'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1470'	1470'	SS, SHALE				
1470'	1582'	112'	ANHYDRITE				
1582'	2653'	1051'	SALT				
2653'	2945'	292'	ANHYDRITE, DOLOMITE				
2945'	4082'	1137'	ANHYDRITE, DOLO, SS				
4082'	4850'	768'	ANHYDRITE, DOLO, LIME				