		State of New	Mexico		Farm () (0)
Submit 3 copies to Appropriate District Office	Er	, Minerals and Natural	Resources Department		Form C-103 Revised 1-1-89
DISTRICT I	OIL	CONSERVAT	ION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088				30-025-33330	
DISTRICT II Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III				STATE [FEE 🗌
1000 Rio Brazos Rd., Aztec, N	M 87410			6. State Oil / Gas Lease No. B-155-	1
SUNDRY NOTICES AND REPORTS ON WELL					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreemen CENTRAL VACUUM UNIT	t Name
1. Type of Well: OIL GAS WELL WELL OTHER					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC				8, Well No. 188	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat VACUUM GRAYBURG SAI	N ANDRES
4. Well Location					
Unit LetterP :650 Feet From TheSOUTHLine and _318 Feet From TheEASTLine					
Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY					
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3970' GR					
^{11.} Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INT	ENTION TO:		SU	JBSEQUENT REPORT (OF:
PERFORM REMEDIAL WORK	PLUG AN	ID ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS				ERATION PLUG AND ABAND	
PULL OR ALTER CASING CASING TEST AND CEME			П ВОГИ		
OTHER:	•••••	C	OTHER:		
12. Describe Proposed or Com any proposed work) SEE R		(Clearly state all pertine	nt details, and give pertine	nt dates, including estimated dat	e of starting
7/15/97-7/24/97					
1. MIRU pulling unit and cable spooler. Install BOP. SDFN					
2. Pull sub pump and tubing SDFN					
3. Set 5-1/2" CIBP @ 4440'. Sp	ot sand on top; PB	FD @ 4420'. SDFN			
 GIH with 5-1/2" packer, test tubing to 9000 psi, ON 3 1/2 Tbg. Set packer @ 4218' and load backside with fresh water. Pump two drums scale inhibitor mixed in 20 Bbls fresh water and flush with produced water. SDFN 					
5. Fracture perfs from 4342' - 44	412' w/ 24,000 gallo	ns 40# Gel & 64,740# cura	ble resin coat 20/40 sand @	35 BPM.(MAX-6200 psi). SDFN	
6. Shut in after frac for 24 hours.					
7. Swab back load. Release pack	ker and POH with fr	ac tubing. TIH with bit and	reverse unit. Drill out CIBP a	nd clean hole to TD. SDFN	
8. Run sub pump and place well	on test.				
OPT 7/31/97 Pumping by Subru	mp BO-62 BW-123	0 MCF-0			
(INTERNAL TEPI STATUS REI	MAINS PM)				
I hereby certify that the information above is t		of my knowledge and k-6-4			
SIGNATURE FOUL	Mc Cur		ineering Assistant	DATE 10/	/1/97
TYPE OR PRINT NAME	Bobby G.	// McCurry		Telephone No.	397-0446
(This space for State Use)		CHRIS WILLIAMS		۲. i . i	W 1 4 1997
	DISTRICT I SL	PERVISOR		DATE	Ju to transfer

