

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33332
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease No	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	178
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	<p>Unit Letter K : 1993 Feet From The SOUTH Line and 2585 Feet From The WEST Line</p> <p>Section 36 Township 17-S Range 34-E NMPM LEA COUNTY</p> <p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3996' GR</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	PERF & ACIDIZE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-01: MIRU. FLOW WELL BACK. RU PUMP ON CSG & TEST TO 1000 PSI-OK. RU PUMP ON TBG. PUMP 100 BBLS 10# BRINE. WELL ON VAC. NDWH. NUBOP.

7-25-01: KILL W/50 BBLS 10# BRINE & REL PKR. TIH W/MILL & DC'S ON WS. TAG @ 4788. DRILL CIBP @ 4795 TO 4800.

7-26-01: CHECK PRESSURE ON CSG-100# & TBG-75#. BLEED DN & PUMP 80 BBLS HALF AND HALF. WELL WENT ON VAC. MIRU WL & TEST LUB TO 600# PSI-OK. PERF CSG 4748-4786. RD WL. TIH W/PKR ON 2 7/8" TBG & SET @ 4231'. LOAD & TEST PKR TO 1000# PSI.

7-27-01: ACIDIZE PERFS 4330-4786 W/10,000 GALS 15% DAD ACID & 4000 # RK SLT.

7-30-01: REL PKR. TIH W/BIT & C/O 75' OF SALT TO TD @ 4800. TIH W/PKR. SN, & 80 JTS 2 7/8" TBG TO 2505'.

7-31-01: TIH W/PKR SET @ 4261'. NDBOP. NUWH. PU SWAB. FL @ 600' FR SURF. END FL 900' FR SURF.

8-01-01: PU SWAB. FL @ 600' FR SURF. END FL @ 800' FR SURF.

8-02-01: FLOW TO FRAC TANK. FLOW @ 150 PSI.

8-03-01: LEFT WELL GOING DN FLOW LINE. RIG DOWN.

8-07-01: ON 24 HR OPT. FLOWING 115 BO, 319 BW, & 3183 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

DATE 8/20/01

Telephone No 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

*Paul Kautz*  
Paul Kautz

DATE