

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33333

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter L : 1997 Feet From The SOUTH Line and 1263 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

8. Well No.
179

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3999' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ TEST LOWER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-01: MIRU. SET FRAC TANKS.

1-30-01NDWH. NUBOP. REL PKR. TIH W/BIT, DC'S & TBG TO 3318'.

1-31-01: TIH & TAG @ 4743'. DRILL TO 4757'. PULL BIT TO 4126'.

2-01-01: TIH W/MILL #2. TIH W/BIT, CSG SCRAPER TO 4106'. TIH W/MILL & CSG SCRAPER TO 4615'. PULL TO 4014'.

2-03-01: TIH W/PERF SUB, SN, & TBG TO 4273'. SPOT 1000 GALS XYLENE. DISPL W/30 BBLS WTR.

2-05-01: RU SWAB. FL @ 1900'. END FL @ 2300'.

2-06-01: TIH W/JUNK MILL, DC'S, TBG TO 4786'. MILL 4786-4803'.

2-07-01: TIH TO 4803. MILL 4803-4850. TIH W/KILL STRING TO 4111.

2-08-01: RAN GR/CCL LOG FR 4840-4000. PERF 4754-4778, 4790-4810.

2-09-01: TIH W/PKR, TBG. SET PKR @ 4240'. ACIDIZE PERFS W/7000 GALS 15% DAD ACID.

2-12-01: FL @ 1800. END FL @ 2100'.

2-19-01: OPEN WELL & CLEAN UP TO FRAC TANK.. PULL PKR & CLEAN OUT.

2-20-01: REL PKR. TIH W/BIT & WS TO 4850. NO FILL. TIH W/PROD TBG.

2-22-01: TIH W/PKR, SN, & TBG TO 4299'.

2-23-01: NDBOP. CIRC PKR FLUID. SET PKR @ 4299'. LAND TBG. INSTL WH. TEST CSG TO 700 PSI. CHART FOR NMOCD.

2-28-01: RIG DOWN.

3-05-01: ON 24 HR OPT. FLOWING 167 BO, 445 BW, & 1183 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE 3/21/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

5

6 PM

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8

9

DATE 2/28/01

WELL NAME Central Ave Unit #179

SUPERVISOR COBS HENLEY

PACKER TYPE 5 1/2 Loc-Set

PACKER SETTING DEPTH 4299

PERFORATIONS 4340' - 4810'

REMARKS

LOCATION

CHART PUT ON

METER

CHART NO. MC MP-1000

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



TAKEN OFF

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