

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33334
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	189
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>751</u> Feet From The <u>SOUTH</u> Line and <u>1246</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	FRACTURE TREATMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/17/97 - 3/3/97

1. MIRU pulling unit & cable spooler. Installed BOP. TOH w/ sub pump & tubing. Cleaned out wellbore.

2. Set 5-1/2" CIBP @ 4480'. Spotted 1950# sand on top of CIBP, PBTD @ 4345'.

3. Perforated the following intervals @ 4 SPF with .52" holes, 120" F: 4261' - 63', 89' - 99', 4303' - 4315'

4. TIH w/ 5-1/2" packer. Tested tubing to 9000 psi, OK. Set packer @ 4146', loaded backside with FW & tested to 1000#, OK. Pumped two drums TH-756 scale inhibitor mixed in 20 BFW & flushed w/ produced water.

5. Fracture treated Upper San Andres perms from 4280' - 4338' w/ 24,000 gallons 40# X-L Gel w/ 800# adamite regaine carrying 70,000# 16/30 curable resin coated sand. Max P = 8800#, AIR = 35 BPM. Flowed back, bleed tbg down to 0#. SI for 24 hours to set sand.

6. Cleaned out sand w/ coiled tbg unit to 4236'. Released packer & POH w/ frac tubing.

7. TIH with bit and reverse unit. Cleaned out sand on top of CIBP @ 4480'. Pushed CIBP to 4720' (new PBTD).

8. TIH w/ subpump and returned well to production.

OPT 3/10/97 PUMPING BY SUB PUMP: 93 BOPD, 834 BWPD, 14 MCFD
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/2/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY CHING WILLIAMS TITLE DISTRICT I SUPERVISOR DATE 7/2/97

CONDITIONS OF APPROVAL, IF ANY: