

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33334
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	189
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>751</u> Feet From The <u>SOUTH</u> Line and <u>1246</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ ADDED PAY & ACIDIZED ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/1/96 - 6/3/96

- MIRU. TOH w/ submersible pump. TIH w/ notch collar, tagged fill @ 4660'. Cleaned out to 4770'.
- Perforated the following Vacuum Grayburg San Andres intervals @ 2 spf: 4666'-4688' (23 net ft, 46 holes)
- TIH w/ treating pkr & set @ 4568', acidized perfs from 4580'-4688' w/ 10,000 gals 15% NEFE HCL using ball sealers. SI 1 hr. Pumped 3 drums TH-756 scale inhibitor mixed in 30 bbls FW, flushed w/ 250 bbls FW. Max P = 3740#, AIR = 3.8 BPM. TOH w/ pkr & WS.
- TIH w/ sub pump & returned well to production.

OPT 6/11/96 Pumping by sub pump: 88 BOPD, 730 BWPD, 65 MCFD

(Internal TEPI status remains: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/15/96
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

ORIGINAL SIGNED BY

(This space for State Use)

APPROVED BY GARY WILK TITLE FIELD SUPERVISOR DATE JUL 18 1996
 CONDITIONS OF APPROVAL, IF ANY: