

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33334
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 189
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

4. Well Location Unit Letter <u>P</u> : <u>751</u> Feet From The <u>SOUTH</u> Line and <u>1246</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 4/23/96	11. Date T.D. Reached 4/30/96	12. Date Compl. (Ready to Prod.) 5/6/96	13. Elevations (DF & RKB, RT, GR, etc.) 3988' GR	14. Elev. Csghead 3988'
15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-4850'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 4280' - 4658' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CNL/SDL-GR/DLL/MSFL/GR-CLL/CBL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1550'	11"	CL-C 600 SX, CIRC 87	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 950 SX, CIRC 115	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4396'	

26. Perforation record (interval, size, and number) 4280'-98", 4303'-15", 4322'-24", 4327'-38", 4350'-58", 4387'-98", 4428'-62", 4470'-82", 4490'-4518", 4530'-4543', 4580'-4658' (238", .45", 476 HLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4280'-4398' 4428'-4658' AMOUNT AND KIND MATERIAL USED ACID - 6000 GALS 15% HEFE HCL ACID - 9000 GALS 15% HEFE HCL
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28. PRODUCTION							
Date First Production 5/6/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 5/28/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 52	Gas - MCF 30	Water - Bbl. 476	Gas - Oil Ratio 577
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By ODIS HENLEY
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u> DATE <u>5/29/96</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1467'	T. Canyon
T. Salt	1574'	T. Strawn
B. Salt	2623'	T. Atoka
T. Yates	2908'	T. Miss
T. 7 Rivers	3125'	T. Devonian
T. Queen	3704'	T. Silurian
T. Grayburg	4021'	T. Montoya
T. San Andres	4249'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4249'	to 4850'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1467'	1467'	SS, SHALE				
1467'	1574'	107'	ANHYDRITE				
1574'	2623'	1049'	SALT				
2623'	2908'	285'	ANHYDRITE, DOLOMITE				
2908'	4021'	1113'	ANHYDRITE, DOLO, SS				
4021'	4850'	829'	ANHYDRITE, DOLO, LIME				

