

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33335
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 168			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
4. Well Location SUR/BHL Unit Letter F/E: 2068/1923 Feet From The NORTH Line and 1467/1209 Feet From The WEST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY				
10. Date Spudded 5/1/96	11. Date T.D. Reached 5/8/96	12. Date Compl. (Ready to Prod.) 5/14/96	13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR	14. Elev. Csghead 3985'
15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-4850'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 4324'-4712' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CNL/DLL/MCFL/GR/CCL				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1558'	11"	CL-C 550 SX, CIR 97	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 1050 SX, CIR 103	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4576'

26. Perforation record (interval, size, and number) 4324'-4330', 4404'-4413', 4422'-4440', 4488'-4501', 4571'-4576', 4621'-4624', 4628'-4712' (2 JSPF, .40", 135 NET FEET, 270 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4324'-4712' 4324'-4712' MIXED W/ 50 BBLs FRESH WATER
	AMOUNT AND KIND MATERIAL USED ACID- 10,000 GALS 15% NEFE HCL SCALE SQUEEZED W/ 275 GALS TH-756

PRODUCTION

Date First Production 5/14/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING-SUBMERSIBLE PUMP	Well Status (Prod. or Shut-in) PROD.					
Date of Test 5/23/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 70	Water - Bbl. 1742	Gas - Oil Ratio 1750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By ODIS HENLEY	

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Monte C. Duncan</i>	TITLE Engr Asst
DATE 5/30/96	Telephone No. 397-0418
TYPE OR PRINT NAME Monte C. Duncan	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1507'	T. Canyon
T. Salt	1618'	T. Strawn
B. Salt	2635'	T. Atoka
T. Yates	2923'	T. Miss
T. 7 Rivers	3159'	T. Devonian
T. Queen	3736'	T. Silurian
T. Grayburg	4076'	T. Montoya
T. San Andres	4377'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4283'	to 4850'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1507'	1507'	SS, SHALE				
1507'	1618'	111'	ANHYDRITE				
1618'	2635'	1017'	SALT				
2635'	2923'	288'	ANHYDRITE, DOLOMITE				
2923'	4076'	1153'	ANHYDRITE, DOLO, SS				
4076'	4850'	774'	ANHYDRITE, DOLO, LIME				