

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-33390

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Shipp "19"

8. Well No.

1

9. Pool name or Wildcat

Midway San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Renaud Oil Corporation

3. Address of Operator

P. O. Box 11301, Midland, TX 79702

4. Well Location

Unit Letter I : 1600 Feet From The south Line and 660 Feet From The east Line

Section 19 Township 17 S Range 37 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3782' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-96: MIRU McGee Drilling Corp. Rig No. 1. Spud 12 $\frac{1}{4}$ " hole @ 4:30 pm MST.

5-12-96: TD surface hole @ 1,960'.

5-13-96: RIH w/notched guide shoe, 50 joints 8 5/8" 24 #/ft J-55 ST&C casing. Ran 1952' overall, set @ 1952' KB elev. Rig up Dowell to cement. Pumped lead slurry of 630 sacks 65:35 Class "C" POZ + 6% gel + 2% CaCl₂ + $\frac{1}{4}$ #/sk celloflake. Pump tail slurry of 200 SKS Class "C" + 2% CaCl₂ + $\frac{1}{4}$ #/sk celloflake. Plug down @ 7:00 am MST 5-13-96. Circ 232 sks cement to pit. WOC 8 hrs & cut off 8 5/8". Weld on casinghead & NUBOP. Test BOP to 1,000 psi ok. TIH & commence drill out. (Total WOC 12 hrs)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Christopher P. Renaud

TITLE President

DATE 5-13-96

TYPE OR PRINT NAME

Christopher P. Renaud

TELEPHONE NO. 915 685-3211

(This space for State Use)

ORIGINAL SIGNATURE
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

MAY 16 1996

CONDITIONS OF APPROVAL, IF ANY:

