District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

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Fee Lease - 5 Copies

A DDI ICA	TIANT	זת מי	- To 2 (100)		<u></u>				L		NDED REPOR
APPLICA	TION	FOR PE	ERMIT	TO DRI	ILL, RE-EN	TER, DE	EPE	N, PLUGB	ACK,	OR A	ADD A ZON
B.	0il Co Box 11] d, TX]	301	ion	Operator N	ame and Address.		_		_	Appl.	OGRID Number 133436 Pending API Number
		/7/04			_						25-3339
1	3836		SHIPP	"19"		roperty Name					' Well No.
- lot no	T ,		T		⁷ Surface	7					
UL or lot no.	Section 19	Township		Lot Idn	Feet from the	North/South	line	Feet from the		West line	County
I	19	17 S	37 E		1600	South		660	Eas	st	Lea
UL or lot no.	T G-minm	° P	roposed	Bottom	Hole Locati				face		
UL OF IOL IIO.	Section	Township	Range	Lot idn	Feet from the	North/South		Feet from the		Vest line	County
_ Wildea	t M	idua	y Sa	n An	dres			" Propos	ed Pool	2	
" Work T	- C-da		`								
i	ype Coue		" Well Type	: Code	13 Cable/	Rotary		14 Lease Type Co	de		ound Level Elevation
N ¹⁴ Mu	leinie		'' Proposed	i.	R			Р		37	782
	lupe			_	" Form			" Contractor	_		28 Spud Date
No.			5,100 21		San And		McG	Gee Drillin	ng	5-03	-96
Hole Siz		Coni	ng Size	Propose	ed Casing an		Pro	gram		·	
THOSE OF	;	~ 43t.	AD Nise	I	* * * * * * *	- · n			_	I	Estimated TOC
					ng weight/foot	Setting De	pth	Sacks of	Cement		
12½" 7 7/8'		8 5/	8"	24	ng weight/foot	1,950	pth) '	875	Cement	S	urface
121"			8"	24	ng weight/foot		pth) '		Cement	S	
121"		8 5/	8"	24	ng weight/foot	1,950	pth) '	875	Cement	S	urface
12½" 7 7/8'	11	8 5/ 5 1/	8" '2"	15	ng weight/foot	1,950 5,100	epth	875 500		S 2	Gurface 2,500'
12½" 7 7/8"	Proposed pro	8 5/ 5 1/	8" (2"	24 15	ng weight/foot	1,950 5,100 EK give the data xessary.	on the	875 500	e zone al	ad propos	Approval
12½" 7 7/8" Describe the properties to the properties the properties to the propert	Proposed prothe blowout	8 5/ 5 1/	8" 2" is application program, if	24 15 an is to DEEP any. Use add	PEN or PLUG BAC	1,950 5,100 K give the data	on the	875 500 Present productive Expires 1 Yes Unitess Dr	e zone al	and propose	Approval
12½" 7 7/8" Describe the properties to the prop	Proposed prothe blowout	8 5/ 5 1/	8" 2" is application program, if	24 15 an is to DEEP any. Use add	PEN or PLUG BAC ditional sheets if ne	1,950 5,100 K give the data xessary.	on the	Expires 1 Y Unless Di	ear Filling	and propose From A Unde	Approval rway
12½" 7 7/8" Describe the properties of my knowledge and Signature:	that the info	8 5/ 5 1/	8" 2" is application program, if	24 15 15 15 is to DEEP any. Use add	PEN or PLUG BAC ditional sheets if ne	1,950 5,100 K give the data recessary. OIL	on the	875 500 Present productive Expires 1 Yes Unitess Dr	e zone al	nd propose Tom A Unde	Approval rway
12½" 7 7/8" Describe the properties to the prop	that the info	8 5/ 5 1/ gram. If the prevention prevention gives	8" '2" is application program, if a	24 15 15 15 is to DEEP any. Use add	PEN or PLUG BAC ditional sheets if new App	1,950 5,100 K give the data recessary. OIL	on the	Expires 1 Yes Unless Dr	e zone al	and propose From A Unde DIVIS	Approval rway

C-101 Instructions

23

Measurements and dimensions are to be in feet/inches. Wer ocations will refer to the New Mexico Principal Meridian.

141000016	III AII LE MILL	difficiencies and to be in feetunches. 948: 30400					
		MENDED REPORT CHECK THE BOX LABLED RT" AT THE TOP OF THIS DOCUMENT.					
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.						
2	Operator's name and address						
.3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.						
4	Property code. If this is a new property the OCD will assign the number and fill it in.						
5	Property	name that used to be called 'well name'					
6	The num	ber of this well on the property.					
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.						
8	The prop	osed bottom hole location of this well at TD					
9 and 10	The prop	posed pool(s) to which this well is beeing drilled.					
11	Work typ N E D P	ne code from the following table: New well Re-entry Drill deeper Plugback Add a zone					
12	Well type O G M I S W	code from the following table: Single oil completion Single gas completion Mutiple completion Injection well SWD well Water supply well Carbon dioxide well					
13	Cable or C Pl	rotary drilling code Propose to cable tool drill Propose to rotary drill					
14	Lease ty; F S P N J U	pe code from the following table: Federal State Private Navajo Jicarilla Ute Other Indian tribe					
15	Ground k	avel elevation above sea level					
16	Intend to	mutiple complete? Yes or No					
17	Proposed	total depth of this well 2 2 24					

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
 - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

A Wholed

MINIMUM BLOWOUT PREVENTER REQUIPMENTS

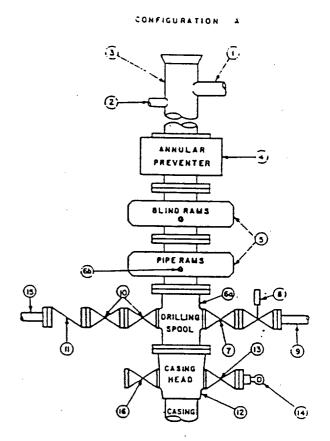
J.000 psi Working Pressure

3 MWP

STACK REQUIREMENTS

No i	llem :	Min. 1 D.	Min. Nominal	
1	Flowine			
2	Fill up line		1.	2-
3	Onlling nipple		ī	
4	Annular preventer			
5	Two single or one dual hydroperated rams			
6a	Orilling spool with 2" min. k 3" min choke line outlets	ill line and		
бb	2" min, kill line and 3" min, outlets in ram, (Alternate to			
7	Valve	Gate II	3-1/8"	
8	Gate valve—power operate	d	3-1/8"	
9	Line to choke manifold			3-
10	Valves	Gate C Plug C	2-1/16"	
11	Check valve		2-1/16"	
12	Casing head			
13	Valve	Gate ☐ Plug ☐	1-13/16*	
14	Pressure gauge with needle	e valve		
15	Kill line to rig mud pump ma	anifold		2*

OPTIONAL					
16 Flanged valve	1-13/16"				



State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

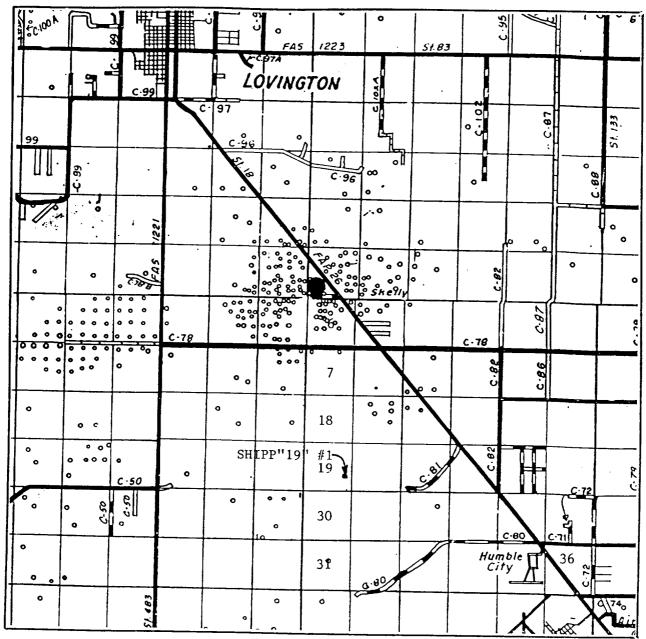
API Number			Pool Code			Pool Name				
30-025	340	46330 Wilder Midway San			Andres					
Property		Property Name					Well Number			
1883		SHIPP "19"					1			
OGRID No.		Operator Name					Elevation			
153	136		RENAUD OIL CORP.					3782	3782	
	<u> </u>							1 0702		
					Surface Lo	cation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
-	19	17 S	77 5 4000 4000 4000					EAST	LEA	
····			Bottom	Hole Loc	ation If Dif	ferent From Sur	face		·	
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	Bast/West line	County	
Dedicated Acres	Joint or	Infill Con	solidation (ode Ord	ier No.		LL		<u> </u>	
40							•			
NO ALLO	WABLE W	ILL BE AS	SIGNED 1	O THIS	COMPLETION	TINTEL ALL TAPPET	DECTO HAVE DE	EN CONCOLED		
		OR A N	ON-STAN	DARD UN	TT HAS BEEN	A ABABUARU BA L	RESTS HAVE BE	FW CONSOLIDA	ATED	
	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									

	UR A NON-STANDARD UN	I HAS BEEN APPROVED I	BY THE DIVISION
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and bettef.
LOT 1 37.91 AC.		 	Signature
			Christopher P. Renaud Printed Name President Title
LOT 2 38.01 AC.			April 8, 1996 Date SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
LOT 3 38.11 AC.			Date Surveyed JLF Signature & Seaf 60 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
.			W.O. Num 96-13-0423 Certificate NoJOHN W. WEST. 676
LOT 4 38.21 AC.			RONALDSJ. EIDSON, 3239

·

APR 1996
Received
Hereived
Hoods
OCO

VICINITY MAP -



SCALE: 1" = 2 MILES

SEC. 19 TWP. 17-S RGE. 37-E
SURVEY N.M.P.M.
COUNTY Lea STATE N.M.
DESCRIPTION 1600' FSL & 660' FEL
ELEVATION3782 '
-
PERATOR RENAUD OIL CORP.
EASE SHIPP "19"

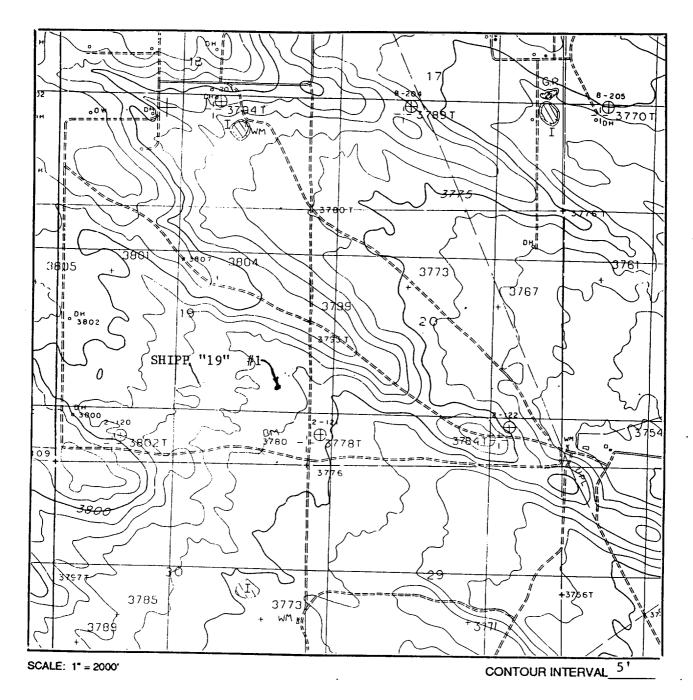
JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



A 1996

Acco

LOCATION VERIFICATION MAP



SEC. 19 TWP. 17-S RGE. 37-E

SURVEY_N.M.P.M.

COUNTY LEA STATE N.M.

DESCRIPTION 1600' FSL & 660' FSL

ELEVATION 3782'

OPERATOR RENAUD OIL CORP.

LEASE SHIPP "19"

U.S.G.S. TOPOGRAPHIC MAP

LOVINGTON SE, NEW MEXICO

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

POE S

And Mag