Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-33395 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) STATE BG 1. Type of Well: GAS WELL [X] WELL | OTHER 8. Well No. 2. Name of Operator 1 Shell Western E&P. Inc. 9. Pool name or Wildcat 3. Address of Operator P. O. BOX 576 HOUSTON. TX 77001 ATTN. YVONNE T. IVERSON NORTH VACUUM ATOKA HORROW GAS POOL 4. Well Location 2310' **EAST** 990' NORTH Unit Letter Feet From The Line and Feet From The Line Township Range **NMPM** County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING SPUD WELL & RAN 13 3/8" & 9 5/8" CSG OTHER: . OTHER: . 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MAY 31, 1996 WELL SPUD AT 10:00 PM. JUNE 3, 1996 - RAN 13 3/8" CSG AS FOLLOWS: RAN 39 JTS (1760.74') 13 3/8" 48# H-40 ST&C CSG W/ FC @1710'. CMT CSG @1758' W/ 1250 SXS "C" + 4% GEL + 1% CACL2 + 1/4#/SX FLO-CELL & 250 SXS "C" + 2% CACL2. DISPLACED W/ 269 BBL BW. BUMP PLUG/FLOAT HELD. JUNE 10. 1996 - RAN 9 5/8" 36# K55 CSG AS FOLLOWS: GS, 1JT, FC (4655'), 115 JTS, LANDED @4997'. CMT W/1325 SX "P" + 4% GEL + 06 % HALAD9 + 2% SALT + .25# CF YIELD 1.73. 13.5 PPG/800 SX "P" + YIELD 1.32, 14.8 PPG. DISPL W/ 383 BBL FW. BUMP PLUG W/ 2200#. FLOAT HELD. CIRC 80 SX TO PIT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 6 LAND REPRESENTATIVE TITLE SIGNATURE TELEPHONE NO. (713)544-3226 TYPE OR PRINT NAME <u>YVONNE T. IVERSON</u> ORIGINAL SIGNED BY (This space for State Use) **GARY WINK Jun 26** 1996 FIELD REP. II DATE TITLE APPROVED BY

State of New Mexico Energy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District [V

PO Box 2068, Senta Fe, NM 87504-2068

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLIC	ATION	FOR P	ERMIT T	O DRII	LL, RE-EN	NTER,	, DEI	EPEN,	PLUGBA	ACK,	OR ADI	A ZONE	
¹ Operator name and Address											² OGRID Number		
Shell Western E&P Inc.											020676		
P.O. Box 576											3 API Number		
Houston, TX 77001											30-025-33395		
Pro	5	Property	Property Name 6 Well Number										
188	61					STATE BG						1	
			•		⁷ Surface l	Locatio	n						
UL or lot no. Section Township			Range Lot. Idn		Feet from t	the 1	North/South Line Feet from		Feet from the	the East/West line		County	
В	19	T17S	R35E	}	990	ים '	NORTH		2310'		EAST	LEA	
⁸ Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	or lot no. Section Township		Range	Range Lot. Idn		the 1	North/South Line		Feet from th	e I	ast/West line	County	
												•	
9 Proposed Pool 1							10 Proposed Pool 2						
NORTH VACUUM ATOKA MORROW GAS POOL													
TOTAL TROOM MOINER SECTION													
11 Work Type Code		12	Well Type C	13 Cable	/Rotary		¹⁴ Les	ase Type Code		15 Ground Level Elevation			
NI			G			R			S		3984' GL		
N 16 Multiple			17 Proposed De	pth	18 Form			19	Contractor		20 Spud Date		
-			40.50		4.70//4					_	1457 40 4444		
N 12,500' ATOKA-MORROW NORTON DRLG. CO. MAY 10, 1996													
21 Proposed Casing and Cement Program													
Hole Size		+	sing Size	· · · · ·	Casing weight/foot		Setting Depth		Sacks of Cement				
24"			20"		DUCTOR	40'		60 SKS		SURFACE			
17-1/2"			13 3/8"		48#	1755'			1500 SKS		SURFACE		
12-1/4" 8 3/4"		9.	9-5/8" 7"		36#	† 	5000' 12,500'		1900 SKS 2010 SKS		SURFACE 2700'		
0 3/4			<u>/-</u>	23#, 26# & 29#		1	12,500		2010 383		2700		
22 Describe the granged groups. If this application is to DEPDEN or DI LIC DACK give the data on the grant and units and a second groups.													
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary													
PLANS ARE TO DRILL THIS WELL TO A TOTAL DEPTH OF 12, 500' TO TEST THE ATOKA-MORROW FORMATION.													
BOP PROGRA	M: 200	O# RAM F	REVENTOR.										
Parmit Evnison 1 Van en la													
Permit Expires 1 Year From Approval Date Unless Drilling Underway												al	
Date Offices Drining Underway													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
i ar							Approved by: ORIGINAL SIGNED BY JERRY SEXTON						
Signature: Juliane ! Juliane							DISTRICY LIBURARYISOR Tide:						
Printed name YVONNE T. IVERSON							ATM) 0 9	2006	•			
Title: LAND REPRESENTATIVE							al Batto	883	1330	Expi	ration Date:		
								Conditions of Approval:					
41	16/96	,	(713) 544–3226			Attached							