

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33415
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3196
7. Lease Name or Unit Agreement Name STATE 35 UNIT
8. Well No. 11
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter H : 2020 Feet From The NORTH Line and 1310 Feet From The EAST Line Section 35 Township 17S Range 34E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4010' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT, CONVERT SCALE, ACIDIZE, SOZ ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/27/98 MIRU SIERRA WS #209, COOH W/ROD STRING & WKNG PLNGR OF TBG PMP, NU BOP, COOH W/PROD TBG, PU 5-1/2" CSG SCRPR, GIH W/TBG CLNING UP SCALE BRIDGES START @ 4435-4474' @ 4700' SAT DWN ON SOLID FILL, SOOH W/SCRPR.
02/28/98 COOH W/CSG SCRPR, PU 4-3/4" DRL BIT, GIH & TAG FILL @ 4700', CLN UP BRIDGES THRU BTM PERFS T/4730', COOH W/BIT, GIH W/SAND PMP/BAILER, TAG TD @ 4910', PU PKR & TP, GIH TSTNG TBG END @ 4718', PMP SCALE CONVERTER ACROSS PERFS 4437-4715', PULL TBG UP HOLE T/4345', SET PKR, LD & TST BK SIDE T/500 PSI, CSG OK.
03/02/98 SWAB: TBG PRESS 0 SWAB BK SCALE CONVERTER, REC 48 BBL, RU HES ON TBG, TST LINES, ACIDIZE SA PERFS 4437-4474 & 4648-4715', PMPD 5000 GAL 15% HCL ACID & 750# RK SLT IN 15000 GAL GEL BRINE, DIDN'T PHP MORE SALT OR GELBRINE DUE T/HI PRESS ON 1ST STG, FOLLOWED ACID W/34 BBL FLUSH, MAX PRESS 2175, MIN PRESS 1525, AVG PRESS 2000 AVG RATE 3.1 BPM, ISIP 1950 5 MIN
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 2-14-98
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY Paul Benatz TITLE Geologist DATE
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #11 CONTINUED

03/02/98 1611, 10 MIN 1213, 15 MIN 923, TOT LD T/REC: 217 BBL, RD HES, SI 1 HR ALLOW PRESS T/RELIEVE INTO FORM, OPEN UP 200 PSI ON TBG, FL @ SURF, SWAB BK 154 BBL ALL WTR, FL CONSTANT @ 1600' F/SURF.

03/03/98 SWAB REPT: TBG PRESS 0 PSI, FL 800' F/SURF, 1ST SWB RUN 5% OIL CUT, SWB BK 155 BBL ALL WTR, FL CONSTANT @ 1900', TOT SWB BK 309 BBL, RU REEF INC, PMP MIX OF 756 (5 DRUMS) IN 50 BBL WTR, FOLLOW W/250 BBL FR WTR, PMP RATE 3 BPM @ 1800 PSI, SI.

03/04/98 OPEN UP TBG PRESS 0, FL 300' F/SURF, 1 SWAB RUN 5% OIL CUT IN FL, OPEN BYPASS ON PKR, COOH W/TBG, PU TBG PMP BBL ASSY & GIH, RUN 143 JTS J-55 8RD TBG, TAC SET @ 4347' 10,000# TEN, SEAT/NIP @ 4479', ND BOP, RUN PMP PLNGR & ROD STRING, LD & TST PMP ACTN, HANG ON, RD SIERRA WS #209,

TEMP SUSPEND WELL F/DIMS REPORT

03/06/98 24 HR TST: 2 BO 496 BW 1 MCF GAS 20% CO2.

03/07098 24 HR TST: 2 BO 501 BW 4 MCF GAS 16% CO2.

03/08/98 24 HR TST: 2 BO 483 BW 3 MCF GAS 7% CO2

JOB COMPLETE - DROP F/REPORT