

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410


State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33415
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3196

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name STATE H-35								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					8. Well No. 017								
2. Name of Operator Phillips Petroleum Company					9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES								
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762													
4. Well Location Unit Letter H : 2020' Feet From The NORTH Line and 1310' Feet From The EAST Line Section 35 Township 17-S Range 35-E NMPM LEA County													
10. Date Spudded 06/06/96		11. Date T.D. Reached 06/13/96		12. Date Compl.(Ready to Prod.) 07/17/96		13. Elevations(DF & RKB, RT, GR, etc.) 4010' GL		14. Elev. Casinghead					
15. Total Depth 5000'		16. Plug Back T.D. 4909'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools		20. Was Directional Survey Made NO					
19. Producing Interval(s), of this completion - Top, Bottom, Name 4437'-4474', 4648'-4715', SAN ANDRES								22. Was Well Cored NO					
21. Type Electric and Other Logs Run DLL/MSFL/GR/CAL, DSM/SDL/FR/CAL													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8.625"		24#, K-55		1569.10'		12.5"		850 SXS CLASS "C"					
5-1/2"		15.5#, J-55		4996'		7-7/8"		875 SXS CLASS "C"					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2-7/8"	4481'		
26. Perforation record (interval, size, and number) 4648'-4715', 67', 134 SHOTS @ 2 SPF. 4437'-4474', 37', 74 SHOTS @ 2SPF										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4648'-4715' 4437'-4474' AMOUNT AND KIND MATERIAL USED 3000 GALS FERCHECK 15% HCL 2000 GALS 15% HCL			
28. PRODUCTION													
Date First Production 07/19/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5" X 2.25"						Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 07/26/96		Hours Tested 24 HRS		Choke Size		Prod'n For Test Period 1		Oil - Bbl. 1		Gas - MCF 0		Water - Bbl. 109	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By DON THORP			
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature 				Printed Name Larry M. Sanders				Title Sr.Reg.Analyst		Date 08/27/96			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy **NL**
 T. Salt **NL**
 B. Salt **2805**
 T. Yates **2805**
 T. 7 Rivers **3140**
 T. Queen **3720**
 T. Grayburg **4064**
 T. San Andres **4408**
 T. Glorieta **NR**
 T. Paddock
 T. Blinebry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.
 T.

Northeastern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"
 T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from **4408** to **4725**
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2805	3140	335	SHALE SAND ANHYDRITE SAL				
3140	3720	580	ANHYDRITE SHALE SAND				
3720	4064	344	SAND ANHYDRITE SHALE				
4064	4408	344	DOLOMITE SAND SHALE				
4408	4537	129	DOLOMITE				
4537	4550	131	SAND				
4550	5000	450	DOLOMITE				