

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33415
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	STATE H-35
8. Well No.	017
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter H : 2020' Feet From The NORTH Line and 1310' Feet From The EAST Line	
Section 35 Township 17-S Range 34-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4010' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: INITIAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/26/96 MIRU DDU, NU BOPE, GIH W/SCRAPPER, SDON.
06/27/96 GIH TO 4909', RU CHARGER, CIRC, GOOH W/SCRAPPER, SDON.
06/30/96 RU HLS, RAN GAMMA-CCL LOG, PERF 2 SPF @ 4648'-4715', 67', 134 SHOTS, RD HLS, GIH W/RTTS PKR, SET PKR @ 4550', RU HALLIB, PUMP 3000 FERCHECK 15% HCL W/1000# ROCK SALT IN 1000 GALS BRINE, 30 BBLS FLUSH, TOTAL LOAD TO RECOVER 155 BBLS, SDON.
07/01/96 SWAB RECOVERED 260 BBLS WATER, TRACE OF OIL, NO GAS, SDON.
07/02/96 SWAB RECOVERED 190 BBLS WATER, TRACE OF OIL, NO GAS, SI.
07/04/96 RELEASED PKR, COOH, GIH W/RBP TO 4550', SET & TEST PLUG, COOH, RU HLS, GIH W/4" PERF GUN, PERF 4437'-4474', 37', 74 SHOTS, RD HLS, GIH W/PKR, SET @ 4321', LOAD & TEST TO 500 PSI, SWAB NEW PERF, REC 30 BBLS WATER, 0 BBL OIL, 0 GAS, SDON.
07/07/96 SWAB, RECOVER 34 BBLS WATER, RU CHARGER, ACIDIZE SAN ANDRES 4437'-4474' W/2000 GALS 15% HCL, 1000 GALS GELLED BRINE W/1000 LBS SALT, 105 BBLS TO RECOVER, (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 08/27/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE H-35 WELL NO. 017
PAGE 2.

07/08/96 RU SWAB, RECOVERED 75 BBLS WATER, SDON.
07/08/96 SWAB BACK 113 BBLS WATER, SLIGHT FLIM OF OIL. SWAB BACK
LOAD PLUS 80 BBLS, GIH W/JSI SLICK LINE W/DUAL AMERADA
GUAGES TO 4550', SDON.
07/09/96 WELL SHUT-IN FOR 18 HRS, GUAGES IN WELL @ 4550'. COOH W/
GUAGES, RD JSI, COOH W/WS, SIH W/PUMP WO 2-7/8" PROD TBG,
SDON.
07/10/96 ND BOPE, SET TAC, LAND TBG IN SLIPS, ON-OFF TOOL @ 4481',
S/NIPPLE @ 4479', TAC @ 4334', RAN 143 JTS, J-55 8 RD EUE
TBG, GIH W/ROD STRING, SPACE WELL OUT, HANG ON, RD DDU,
WO PUMPING UNIT.
07/11/96 WO PUMPING UNIT & ELECTRIC.
07/15/96 SET PUMPING UNIT, WO ELEC.
07/16/96 WELL SHUT-IN WO ELEC.
07/17/96 POWER INSTALL TO PUMPING UNIT, WELL SPACED OUT, START
TESTING WELL.
07/18/96 20 WELL TEST, 285 BBLS WATER, 0 OIL, 0 GAS.
07/19/96 TEST 24 HRS, 2 BBL OIL, 237 BBL WATER, 0 GAS.
07/20/96 TEST 24 HRS, 2 BBL OIL, 184 BBL WATER, 0 GAS.
07/21/96 TEST 24 HRS, 2 BBL OIL, 189 BBL WATER, 0 GAS.
07/22/96 TEST 24 HRS, 2 BBL OIL, 154 BBL WATER, 0 GAS.
07/23/96 TEST 24 HRS, 1 BBL OIL, 140 BBL WATER, 0 GAS.
07/24/96 TEST 24 HRS, 2 BBL OIL, 125 BBL WATER, 0 GAS.
07/25/96 TEST 24 HRS, 2 BBL OIL, 110 BBL WATER, 0 GAS.
07/26/96 TEST 24 HRS, 1 BBL OIL, 109 BBL WATER, 0 GAS.
COMPLETE DROP FROM REPORT.

A:STATE H-35.017