

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33415

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-3196

7. Lease Name or Unit Agreement Name
STATE H-35

8. Well No.
017

9. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>H</u> : <u>2020'</u> Feet From The <u>NORTH</u> Line and <u>1310'</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4010' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/06/96 NOTIFIED BETTY W/NMOCD @ 2100 HRS OF INTENT TO SPUD, MIRU NABOR RIG #447, INSTALL CONDUCTOR & MIX SPUD MUD, SPUD 12/5" HOLE @ 1700 HRS, DRILL AHEAD.
06/07/96 DRILL TO 1570', TD SURFACE @ 1600 HRS, NOTIFIED BETTY W/NMOCD OF INTENT TO RUN & CMT SURFACE CSG @ 1845 HRS 06/06/96, RU LAYDOWN MACHINE, LD DC'S, RIH W/36 JTS 8.625", 24#, K-55, ST&C CSG, SHOE @ 1569.10', INSERT FLOAT @ 1523.07', RD CSG CREW & LD MACHINE, RU HOWCO & CMT 8.625" CSG, 20 BBLS FW AHEAD, LEAD CMT 650 SXS CLASS "C" + 4% GEL + 2% CACL2, MIXED @ 13.5 PPG, YIELD 1.72 CUFT/SX, TAIL CMT 200 SXS CLASS "C" + 2% CACL2, MIXED @ 14.8 PPG, YIELD 1.32. CUFT/SX, COMPRESSIVE STRENGTH @ 80 DEG F - 8 HRS 800 PSI, 12 HRS 1100 PSI, 24 HRS 1800 PSI, DISPLACED CMT W/97.28 BBLS FW, BUMPED PLUG W/900 PSI, FLOAT HELD, CIRC 183 SXS TO PIT, RD HOWCO, WOC.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 07/03/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY QUINCY J. HARRIS TITLE Assistant Secretary DATE JUL 10 1996

CONDITIONS OF APPROVAL, IF ANY:

STATE H-35 WELL NO. 017
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06/08/96 FINISH WOC, CUT OFF CONDUCTOR PIPE & 8.625" CSG, INSTALL WELLHEAD & TEST, O.K., NU BOPE & TEST, O.K., GIH W/BIT, TAGGED CMT @ 1505', DRLG CMT 1505'-1549', TEST CSG TO 800 PSI, O.K., DRILL AHEAD.

06/09/96 DRILLING/SURVEY 2200'-3350'.

06/10/96 DRILLING/SURVEY 3350'-3950'.

06/11/96 DRILLING/SURVEY 3950'-4525'.

06/12/96 DRILLING/SURVEY 4525'-4588'.

06/13/96 DRLG 4588'-5000', TD 7-7/8" PRODUCTION HOLE @ 8:30 PM, CST, NOTIFIED NMOC (BONNIE) OF INTENT TO RUN/CMT PROD CSG, RU HALLIB, LOGGED WELL W/DLL/MSFL/GR/CAL TO - 2700', DSM/SDL/FR/CAL TD - 2700'.

06/14/96 FINISH LOGGING FORMATION, RD LOGGERS, RU LAYDOWN MACHINE, TOH/LDDP, RU CASERS, RAN 113 JTS 5-1/2" 15.5#. J-55 STC PRODUCTION CSG, SET SHOE @ 4996', SET FC @ 4955', RU HALLIBURTON, PUMPED 20 BBLS FW, FOLLOWED BY 625 SXS CLASS "C" CMT + 3% ECONOLITE + 3% SALT + 1/4# CELLOFLAKE, TAILED W/250 SXS CLASS "C" (EACH SX CONTAINED 50# POZMIX & 33# CLASS C CMT) + 7% CALSEAL + 3% SALT + 0.5% DIACEL FL + 0.5% CRF-3 + 0.5% ECONOLITE, DISPLACED W/118 BBLS FW, BUMPED PLUG W/1200 PSI, PRESSURED CSG TO 1700 PSI, HELD OK, RELEASED PRESSURE, FLOAT HELD, CIRC 40 SXS CMT TO PIT, ND NOPE, SET SLIPS, CUT CSG, INSTALLED WELLHEAD, RELEASED RIG @ 9:00 AM CST, TEMP DROP FROM REPORT PENDING COMPLETION.