

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33416
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	6-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT (FORMERLY M.E.HALE #24)
8. Well No.	20
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4016' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter J : 1926 Feet From The SOUTH Line and 2430 Feet From The EAST Line
5. Section 35 Township 17-S Range 34-E NMPM LEA County	6. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4016' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PULL/REPAIR PMP/RODS, CLEANOUT, ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/20/97 ROTAFLEX MOVED OFF WELL, MIRU LUCKY WS, COOH W/RODS, NU BOP, COOH W/PROD TBG, TRIP CSG SCRAPER T/4760' TD ON WELL 4950', RUN KS.
02/23/97 RU STAR TL REV UNIT, GIH W/BIT ON TBG, TAG FILL @ 4680', DRL OUT T/4935', CIRC CLN, COOH, RD STAR TL, GIH W/TBG, PKR, TAILPIPE, PKR SET @ 4310', END TAILPIPE 4735', RU FREEMEYER ON TBG, PMP UNICHEM CONVERTER W/TBG VOL FLUSH, 2200 PSI @ 2 BPM RATE, ISIP 1500 PSI, SI.
02/24/97 TBG PRESS 350, OPEN UP FLOWING @ 55 BBL/HR, COME UP HOLE W/PKR T/3856' & SET, RU HES, PMP 3000 GAL 15% HCL ACID IN SA PERFS 4410-4742', AS FOLLOWS:
1000 GAL ACID, 1000 GAL GELL BRINE/500# ROCK SALT
1000 GAL ACID, 1000 GAL GELL BRINE/1000# ROCK SALT,
1000 GAL ACID, 35 BBL FR WTR FLUSH, ISIP 2025, 5 MIN 1737, 10 MIN 1455, 15 MIN 1228
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE 3-10-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

MAR 14 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 #20
(FORMERLY M.E.HALE #24)

02/24/97 CONTINUED

02/25/97 MAX PRESS 2550, MAX RATE 3.2 BPM, MIN PRESS 600, MIN RATE 1.54, AVG PRESS 1950, AVG RATE 2.7,
TOT LD T/REC 189 BBL, SI RD HES, 350 PSI ON TBG, OPEN UP T/FRAC TK, FLOWED BK 80 BBL WTR, SI.
02/26/97 400 PSI ON TBG, OPEN UP T/FRAC TK, FLOWED BK 155 BBL WTR, RU FREEMYER ON TBG, PMP SCALE
SQZ, 50 BBL FR WTR W/5 DRUMS UNICHEM 756, 250 BBL FLUSH, MAX PRESS 1400 PSI, 2.5 BPM, SION.
03/10/97 350 PSI ON TBG, OPEN UP T/FLOW DWN, COOH W/PKR, GIH W/ROD TBG, RAN 136 2-7/8" J-55, TAC,
8 JTS 2-7/8", J-55, 30' TBG PMP, TAC @ 4302', S/NIPPLE @ 4592', ND BOP, RUN ROD STRNG, RD LUCKY
WS DDU, MOVE ROTAFLEX PU & HANG ON, UNIT RUNNING 4 SPM, PMPG T/ST 35 BATT, TEMP DROP.
24 HR TST, 2 BOPD 460 BWPD 11 MCF GAS, DROP F/DIMS REPORT - JOB COMPLETE