

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33416
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	HALE, M. E.
8. Well No.	024
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>J</u> : <u>1926'</u> Feet From The <u>SOUTH</u> Line and <u>2430'</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4016' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/13/96 MIRU DIAMOND DDU, NU BOPE, GIH W SCRAPPER TO 4880', CIRC & COND HOLE, COOH, SDON.
09/14/96 MIRU HALLIBURTON, GIH & PERF AS FOLLOWS: 4410'-4438', 28', 56 SHOTS; 4442'-4468', 26', 52 SHOTS; 4592'-4606', 14', 28 SHOTS; 4616'-4626', 10', 20 SHOTS; ALL @ 2 SPF. 4660'-4678', 18'; 4682'-4710', 28'; 4717'-4742', 25', ALL SPRIAL PHASING, RDMO HES, WATER FLOW TO SURFACE, FLOWING TO FRAC TANK OVERNIGHT.
09/15/96 GIH W/RBP & PKR, PLUG @ 4780', PKR @ 4645', WATER FLOW @ 32 BBLH, COME UP HOLE, RBP @ 4645', PKR @ 4510, SWAB PERF, RU CHARGER, PUMP 1200 GALS 15% ACID W/29 BBL FLUSH, SI WELL, RD CHARGER, PUT WEL TO FRAC TANK OVERNIGHT.
09/16/96 RESET RBP @ 4480', PKR 4350', RU SWAB REC 86 BBLS, SDON.
09/17/96 SWAB, REC 35 BBLS, RU CHARGER, PUMP 2500 GAL 15% ACID, 1000 GALS BRINE W/1000 LBS ROCK SALT, RD CHARGER, SWAB 110 BBL, SDON.
09/19/96 SWAB 140 BBL WATER, GIH W/GUAGES, SHUT WELL IN. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 10/17/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 10/21/96
CONDITIONS OF APPROVAL, IF ANY:

09/22/96 SWAB FLUID DOWN TO 2200', COOH W/TBG, RBP & PKR, GIH
W/TBG PUMP ON 2-7/8" TBG SEAT/NIPPLE @ 4600', ND EOPE,
NU WELLHEAD, GIH W/ROD STRING, HANG WELL ON, RD DDU.
09/23-28/96 WAITING ON PUMPING UNIT.
09/29/96 SET ROTAFLEX PUMPING UNIT.
09/31/96 HOOK UP ELEC, START UNIT TO PUMPING.
10/01/96 PUMPING NO TEST.
10/02/96 PUMP 24 HRS, 7 BOPD, 510 BWPD, 0 MCF.
10/03/96 PUMP 24 HRS, 10 BOPD, 430 BWPD, .1 MCF.
10/04/96 PUMP 24 HRS, 2 BOPD, 360 BWPD, .1 MCF.
10/05/96 PUMP 24 HRS, 2 BOPD, 360 BWPD, .1 MCF.
10/06/96 PUMP 24 HRS, 1 BOPD, 330 BWPD, 0 MCF,
COMPLETE DROP FROM REPORT.

Received
Honds
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