

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33416
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	HALE, M. E.
8. Well No.	C24
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>J</u> : <u>1926'</u> Feet From The <u>SOUTH</u> Line and <u>2430'</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4016' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/04/96 NOTIFIED RAY W/NMOCD @ 1730 HRS, OF INTENT TO SPUD, NOTIFIED LISA W/NMOCD @ 0600,  
08/06/96 OF INTENT TO RUN & CMT SURFACE CSG.  
08/05/96 MIRU NABORS RIG #447, INSTALL CONDUCTOR & FLOW LINE, MIX SPUD MUD, SPUD 12-1/4"  
SURFACE HOLE @ 2130 HRS, 08/05/96, DRLG/SURVEY TO 740'.  
08/06/96 DRILLED/SURVEYED 740'-1599', TD 12-1/4" SURFACE HOLE, CIRC, TOOH, RU CASERS.  
08/07/96 RAN 37 JTS, 8-5/8" 24# J-55 ST&C SURFACE CSG, SET SHOE @ 1599', FLOAT BAFFLE @  
1552', CIRC & COND HOLE, RD CASERS, PUMPED 20 BBLS WATER AHEAD OF 650 SXS CLASS "C"  
CMT + 4% GEL + 2% CACL2 MIXED @ 13.5 PPG & 1.72 CUFT/SX YIELD, TAILED W/200 SXS  
SXS CLASS "C" CMT + 2% CACL2 MIXED @ 14.8 PPG & 1.32. CUFT/SX YIELD, DISPLACED W/99  
BBLS FW, BUMPED PLUG W/550 PSI, PRESSURED TO 900 PSI, HELD OK, BLED OFF PRESSURE,  
FLOAT HELD, CIRC 124 SXS TO SURFACE, WOC, CUT CSG, WELDED ON 11", 3000 PSI SOW  
BRADENHEAD, TESTED TO 850 PSI, OK. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 8/23/96  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

HALE, M. E. WELL NO. 024.  
PAGE 2.

08/07/96 CONTD, NU CLASS II 3000 PSI BOPE W/ANNULAR BOP ON TOP,  
RU ROTATING HEAD, RU MONAHANS NU SERVICE, TESTED ALL  
BOPE, OK, PU 7-7/8" BIT, TIH.

08/08/96 FIN TIH, TAGGED CMT @ 1548', DRILLED 1548'-1560',  
PRESSURE TESTED CSG TO 800 PSI, OK, DRLG CMT IN SHOE JT  
& 10' OF FORMATION, PERFORMED 800 PSI FORMATION LEAKOFF  
TEST, OK, DRILLED/SURVEYED 1610'-2636'.

08/09/96 DRILLED/SURVEYED 2636'-2900', CIRC, RAN GYRO, TOOH,  
PU/RIH W/MM & N=MONEL DE, RU/RAN STERRING TOOL,  
DRLD/SLID 2900'-2955'/

08/10/96 DRILLED/SURVEYED W/MUD MTR 2955'-3238'.

08/11/96 DRILLED/SURVEYED W/MUD MTR 3238'-3550'.

08/12/96 DRILLED/SURVEYED W/MUD MTR 3550'-3611', POOH/LD MM, RIH  
W/NEW PACKED HOLE ASSY, REAMED HOLE, DRILLED 3611'-  
3685'.

08/13/96 DRILLED/WLS 3685'-3816', CO BHA, W&R, DRILLING/SURVEY  
3816'-4003'.

08/14/96 DRILLED/SURVEYED 4003'-4445'.

08/15/96 DRILLED/SURVEYED 4445'-4881', HAD 10 BPH WTR FLOW @  
4687'.

08/16/96 DRILLED/SURVEYED 4881'-5000' TD, CIRC & DROP MULTI SHOT  
TOOL, POOH, SLM & MULTI SHOT SURVEY, COOH W/DIRECTIONAL  
TOOLS, RU HLS & LOG.

08/17/96 FIN LOGS, RAN DLL/MSFL/GR/CAL, DSN/SDL/GR/CAL, RIH  
W/BIT, WASH & REAM 50' TO BTM, CIRC OUT OIL & GAS,  
DISPLACE HOLE W/10# BRINE, POOH LD DP & BHW, BREAK  
KELLY.

08/18/96 RU CSG CREW, PU & RIH W/115 JTS 5-1/2" 15.5#, J-55,  
LT&C CSG, END OF CSG @ 5000', FLOAT COLLAR @ 4955.60',  
RD CSG CREW, RU HOWCO CORC OIL & GAS OUT, CMT 5-1/2"  
CSG AS FOLLOWS: 20 BBLS WATER AHEAD LEAD CMT 800 SXS  
CLASS :C: + 3% ECONOLITE + 3% SALT (BWOW) & .5#  
FLOCELE, MIXED @ 11.8 PPG, YIELD 2.60 CUFT/SX, WTR 16.6  
GALS/SX, TAIL CMT 250 SXS CLASS "C" + 50# POZMIX + 7%  
CALSEAL + 3% SALT +.5% DIACEL FL + .5% ECONOLITE + .5#  
FLOCELE, MIXED @ 15 PPG, YIELD 1.16 CUFT/SX, WTR 4.77  
GAL/SX, CISPLACE W/118 BBLS FW, BUMPED PLUG W/2000 PSI,  
BLED OFF, HELD, CIRC 147 SXS TO PIT, RD HOWCO, ND BOPE.  
SET SLIPS, CUT OFF CSG, FIN ND BOPE, NU WELLHEAD, JET &  
CLEAN PITS, RELEASED RIG @ 1300 HRS, 08/18/96.