

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
En /, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-33417
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name: STATE 35 UNIT
8. Well No. 28
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter P 1170' feet from the SOUTH line and 660' feet from the EAST line Section 35 Township 17-S Range 34-E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4008' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: TREAT F/SULFATE SCALE, ACIDIZE, SCALE SQZ ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/01 RU BASIC #1252 RU POOL PMP TRK KILL CSG W/50 BBL BRINE ND WH NU HYDRIL BOP
12/21/01 KILL W/120 BBL BRINE COOH W/TBG & SUB PMP ND HYDRIL BOP NU HYDRAULIC BOP GIH W/30 STD KS SD
12/26/01 RU PMP TRK KILL W/130 BBL 10# BRINE PULL KS TRIP SAND PMP BLR T/4925' GOT SULFATE SCALE & FORM
TD 4950' BIM PERFS @ 4700' TRIP CSG SCRPR T/4750' TAKES KICK PMP 60 BBL BRINE T/KILL CSG/TBG PRESS COOH
W/SCRPR GIH W/PITS PKR & TP EOT 4700' SPOT 500 GAL EXYLENE OUT EOT TP 3 BPM 800 PSI SD 10 MIN TP 500 PSI
12/27/01 TP 750 PSI CP 0 PSI OPEN UP T/FRACK FLOW BK 65 BW 18 BO CO2 GAS AFTER HEAD FLOWS OFF CONSTANT
FLOWING PRESS 160 PSI ON TBG RU KILL TRK PMP 10# BRINE KILL TBG PRESS W/30 BBL REL PKR GIH TP @ 4700' SPOT
SCALE CONVERTER FUH SET PKR 4003' PMP REMAINDER CONVERTER AWAY PMP 10 BBL WIR 5 GAL 425 6 DRUMS IN 330
GAL WIR FLUSH T/EOT PMP 3 BPM TP 700 PSI SI @ 500 PSI ON TBG SI RD PMP TRK.
12/28/01 TP 850 PSI CP 550 PSI OPEN UP INTO FRAC TK FLOW BK 55 BBL TOT FL CONVERTER & WIR HES LAY DWN
INS BLEND FL WHILE FLOW BK IN PROGRESS PUT HES ON WELL TST INS ACIDIZE SA 4373-4700' W/6000 GAL 15% NEFE
HCL 1500# RKSALT & 1500# 100 MESH SALT PMP 3 ACID STGS 2 BLK STGS FLUSH T/BIM PERFS GOOD BLKING ACTN ON
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR., REGULATION/PRODUCTION DATE 1/28/02

Type or print name LARRY M. SANDERS Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE FEB 04 2002

Conditions of approval, if any:

STATE 35 UNIT #28

12/28/01 CONTINUED
SALT STGS MAX TP 2378 PSI @ 5.3 BPM AVG TP 1500 AVG RATE 4.8 BPM ISIP 1817 PSI 10 MIN 1427 10 MIN 1163 15 MIN
973 PSI SI RD HES TOT LD T/REC 258 BBL SI TP 300 PSI CP 700 PSI OPEN UP T/FRAC TK 30 MIN WELL DEAD RU SWAB FL
SURF 4 RUNS FL CONSTANT @ 400' F/SURF RUN 5 WELL KICK OFF & FLOWS TP 150 PSI FLOW BK ACID GAS WTR & NO
OIL REC 12 BO 150 BW FLOW @ 150 PSI TBG @ SI
12/29/01 TP 850 CP 150 PSI OPEN UP T/TK FLOW BK 62 BO 129 BW FLOW TP 260 PSI TOT FL REC 74 BO 360 BW SI
12/30/01 SI
12/31/01 TP 920 CP 100 PSI OPEN UP T/FRAC TK FLOW @ 300 TP FLOW BK 90 BO 5 BW CUT BK CHOKE T/1/2 OPEN 10-15 MIN TP
@ 425-450 OPEN UP FULL NU CHOKE ASSY PRESS GUAGES TBG SIDE T/FLOW LN OPEN UP GOING DWN FLOWLNS
T/BATT CSG & TBG SEP FLOWLNS CP 100 PSI TP 500 BRING ONLINE SLOWLY FLOW T/BATT @ 450 PSI TBG FLOWLN
PRESS TBG SIDE @ 105 PSI FLOW ON 30/64 CHOKE INLET PRESS @ FREEWTR KNOCKOUT 42-43 PSI (MAX PRESS 50
PSI) LEFT GOING T/BATT SD
01/01/02 FLOW T/BATT WHEN LSE OPER GOT T/WELL TP 850 PSI CP 100 PSI FLOWLN FROZEUP W/850 PS SI FLOWLN CLEAR
OPEN UP T/BATT.
01/02/02 TP 710 PSI CP 100 PSI FLOWLN FROZEOFF WELL MADE 41 BO 60 BW 185 MCF GAS @ 65% C92 SI T/ALLOW FLOWLN
THAW DDU PROB W/AIR SYSTEM LD TBG BRK DWN INTO SINGLES RD BASIC DDU BOP & TBG SLIPS STILL ON WELL
WELL SI FLOW LINES FROZE OFF - TEMP DROP F/REPORT WILL PU FEW DAYS
01/25/02 TP 550 PSI CP 0 PSI RU POOL PMP TRK PMP 5 DRUMS TH757 W/5 BBL WTR FLUSH W/500 BBL WTR PMP @ 2.5 BPM SI TP
1200 PSI RD POOL SI UNTIL 1-28-02 - DROP F/REPORT - JOB DONE