

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33417
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name STATE 35 UNIT
8. Well No. 28
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter P : 1170' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 35 Township 17-S Range 34-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **TREAT F/SULFATE SCALE, ACIDIZE, SCALE SQZ** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/08/2000 MIRU POOL DDU 671 PMP 10# BRINE T/KILL NU BOP.
03/09/2000 COOH W/ESP/TBG TRIP CSG SCRPR 4911' TRIP SND PMP 4930' SULF SCALE SMPL GIH W/TP RTTS PKR TP 4730 PKR 4326'
03/10/2000 RU POOL LD/MIX 10 BBL FW, 5 GAL 425 MIX 6 DRUMS 405 IN 330 GAL PMP 425 FOL BY 405/199 BBL FLISH PUH/STRNG CHEM ACRS PERFS SET PKR 4710'
03/13/2000 SI F/CONVRTR TRTMT TBG PRESS 675 PSI OPEN T/FRAC TK FLOW BK F/7 HR @ 150-100 PSI T/FLOWLN-BATT OVRNT FLOW BK 210 BBL TOT 20 BBL OIL
03/14/2000 RU HES TST LNS ACDZ SA PERFS 4373-4700 PMP 6000 GAL 15% CCA SR ACID & 1500# RKSALT, 1500# 100 MESHSLT GOOD BLK ACTN BOTH TOT LD 234 AVG R 5 BPM MAX 5.4 AVG P 776 MAX 2557 ISIP 1060 5 MIN 258 10 22 15 ON VAC RD HES RU/SWAB REC 160 BW KICK OFF FLOW PUT FLOWLN T/BATT
03/15/2000 DEAD SWAB KICKOFF T/FLOW T/FRAC TK 120 PSI REC 14 BO 179 BW PUT T/BATT RUN SUB PMP 3/16
- CONTINUED ON BACK -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 3/22/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #28

CONTINUED

03/16/2000

KILL, PMP 80 BBL 10# BRINE COOH W/PKR PU ESP & GIH BTM TBG 4438' 141 JTS 2-7/8" TBG BTM ESP 4470' ND BOP NU WH/XMAS TREE RD POOL PMP T/ ST 35 BATT, WELL TST T/FOLLOW.

03/18/2000

24 HR TST: 15.6 BOPD 911 BWPD 256 MCF GAS @ 84% CO2.

03/19/2000

NO PROD TST METER FAILURE

03/20/2000

24 HR TST: 98 BOPD 580 BWPD 154 MCF GAS @ 79% CO2.

03/21/2000

24 HR TST: 43 BOPD 578 BWPD 198 MCF GAS

03/22/2000

24 HR TST: 53 BOPD 545 BWPD 185 MCF GAS @ 84% CO2, RU POOL MIX/PMP 5 DRUMS TH757 IN 50 BW FOLLOW BY 500 BBL FLUSH WTR SI F/24 HRS - DROP F/REPORT - JOB COMPLETE

Received
Hobbs
03/22/2000