

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33417
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name STATE 35 UNIT
8. Well No. 28
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter P : 1170' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 35 Township 17-S Range 34-E NMMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008' GL		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: TREAT F/SULF SCALE, RESTIMULATE, ADD PERFS ☒	

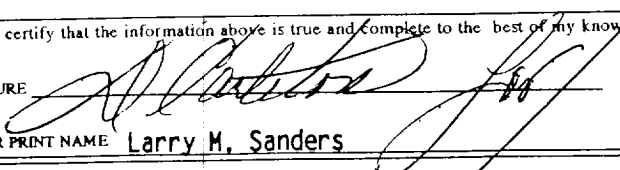
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/07/99 MIRU POOL DDU #682, RU KILL TRK & KILL CSG GAS, ND WH, NU BOP, RU CABLE SPLR & COOH W.ORDI TBG & ESP EQNTH TRUO SAND BAILER T/4940', TD @ 4950' PERFS @ 4373-4700' GOT BK SULFATE SCALE SMPL, PU 5-1/2 CSG SCRPR & GIH T/4758' PERFS @ 4373-4700', PU ABOVE TOP PERFS USNG TBG IN HOLE F/KILL STG, SISD.

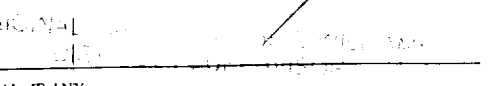
06/08/99 90 PSI ON TBG, KILL, COOH W/CSG SCRPR, MIRU HES LOG TRK, RUN STRIP LOG & PERF 4396-4416 2 SPF 90 DEG PH 20'-40 SHOTS, RDHES GIH W/TP & RTTS PKR, END TP 4368' PKR 4023' RU POOL TRK ON TBG PMP SCALE CONVRTR 5 GAL 425 IN 10 BBL WTR, 4 DRUMS 405 IN 220 GAL WTR, PMP 1/2 MIX OUT TBG, FL 800' F/SURF, PU HOLE PKR @ 4023' TP 4368' SI F/3 HRS SOAK TIME, OPEN UP TBG ON VAC, PMP REMAINDER CONVERTER CHEM & FLUSH T/END TBG W/WTR.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 6-24-99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY  TITLE _____ DATE JUL 03 1999
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 #28 CONTINUED

06/09/99 OPEN UP 0 PRESS, RU & SWAB ON RUN 4 F/2200' FLOWS, REC 212 TOT BBL 195 BBL WTR 17 BBL OIL FLOW @ 100-110 PSI, RU POOL TRK, ON TBG PMP 80 BBL BRINE, ON VAC, REL PKR COOH W/TP-PKR, PU 5-1/2 RBP, PRK, GIH RBP SET 4723' 150 JTS PKR SET 4501' 143 JTS, RU & SWAB, KICK OFF & FLOW, REC 55 BBL ALL WTR, SISD.

06/10/99 840 PSI TBG PRESS, 20 PSI CSG PRESS, OPEN UP INTO FRAC TK, TBG BLEW DWN, RU T/SWAB, FL 1500' MADE 1 RUN F/2200' FLOW, FLOW BK 1 HR 52 BBL WTR 8 BBL OIL, RU HES, ACIDIZE PERFS 4530-4700' W/3500 GAL 15% SOUR ACID & SALT BLK IN 10# GELL BRINE, FLUSH T/ BTM TBG, MAX RATE 5 BPM AVG 4.6 BPM MAX PRESS 2152 PSI AVG 1332 PSI, ISIP 1579 5 MIN 773 10 MIN 571 15 MIN 382, SI RD HES, OPEN UP TBG 225 PSI, FL @ SURF, DIES, @ 1130 AM 12 SWAB RUNS, 80 BBL WTR BK WELL FLOW T/FRAC TK @ 100-125 PSI, RECOV 257 BBL WTR, 18 BBL OIL TOT LD T/REC AFTER ACID WK 124 BBL, PUT T/BATT DWN FLOW LINE OVERNITE, SDFD.

06/11/99 FLOWNG T/ BATT, TBG PRESS 100 PSI, RU POOL TRKNG ON TBG, PMP 30 BBL MIX W/3 DRUMS TH757, FOLLOWED BY 300 BBL WTR FLUSH, MAX PRESS 800 PSI @ 1.5 BPM, SI.

06/12/99 OPEN UP TBG ON SLIGHT VAC, REL PKR CATCH RBP, PU & RESET RBP @ 4497', PRESS TST T/1000 PSI, RESET PKR 4337', SWAB, WENT T/SEAT/NIP ON 2ND RUN, AGAIN ON 3RD, VERY LITTLE FL ENTRY, RU HES ON TBG, LD CSG TST T/500 PSI, MAINTAIN 500 ON CSG DURING ACID JOB, PMP 1500 GAL HCI CCA ACID W/RK SALT & GEL BRINE, FLUSH, MAX RATE 5.1 BPM AVG RATE 4 BPM MAX PRESS 2400 PSI AVG PRESS 1900 PSI ISIP 1842 5 MIN 1288 10 MIN 890 15 MIN 650, SI, RD HES, OPEN UP 400 PSI ON TBG, FL @ SURF, PRESS BLEW DWN BEGAN SWAB REC 93 BBL TOT FL 89 BBL WTR 4 BBL OIL, LD T/REC 73 BBL FL @ 3500' CONSTANT.

06/14/99 OPEN UP 60 PSI ON TBG, RU & SWAB, FL @ 1500', REC 34 BW, 4 BO, PULL OFF SEATING NIP, RU POOL TRKNG ON TBG, MIX & PMP 3 DRUMS TH-757 IN 30 BBL FW, FOLLOW BY 300 BBL FLUSH, MAX PRESS 1500 PSI @ 2 BPM, SI F/SQZ.

06/15/99 80 PSI ON TBG, REL PKR, GIH & CATCH RBP, PMP 50 BBL BRINE DWN CSG, REL RBP, COOH W/TLS & TBG, RU CABLE SPLR & GIH W/ESP & PROD TBG 4404' 141 JTS J55 TBG & 92' ESP, ND BOP NU WH, PMPS UP IN 10 MIN T/150 PSI ON BP VLV ON TBG, 50 PSI ON CSG, PMPG T/BATT, TST T/FOLLOW, RD POOL DDU #682.

06/18/99 24 HR TST: 165 BOPD 809 BWPD 1373 MCF GAS @ 89% CO2 200 PSI ON TBG BK PRESS VLV 50 ON CSG FLOWLINE.

06/19/99 24 HR TST: 117 BO 710 BW 1080 MCF GAS @ 92% CO2.

06/20/99 24 HR TST: 93 BO 621 BW NO GAS (MTR FAILURE) 90% CO2

DROP F/DIMS REPORT - JOB COMPLETE