

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33417

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2317

7. Lease Name or Unit Agreement Name

STATE 35 UNIT

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

8. Well No.

28

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

4. Well Location

Unit Letter P : 1170' Feet From The SOUTH Line and 660' Feet From The EAST Line

Section 35 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4008' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: WORKOVER, ACIDIZE SA & ADD PERFS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/18/97 MIRU DIAMOND RENTAL #751, COOH W/RODS, NU BOP, COOH W/TBG, TRIP CSG SCRAPER T/4900', RUN KILL STRNG, SDON.

02/19/97 COOH W/KILL STRNG, RU HALLIBURTON, CK F/ABNORMAL CURRENT IN WB, 50 MMILIAMPS FOUND, THIS IS MAX ALLOWABLE F/JOB T/CONT, FURTHER TSTNG & GROUNDING AMPS CAME DWN T/NORMAL RNG, TST TK 3 HRS, IN WELL W/4' GUNS & PERF'D AS FOLLOWS:

DEPTH	FEET	SHOTS
4530-4565	35	70
4574-4594	20	40
4620-4700	80	160

7 RUNS REQ'D T/COMPLETE, RD HES, FL SURF AFTER LAST RUN, START IN W/PKR ON TBG AS KILL STRING, SDON.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 3-17-97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNATURE OF STATE SUPERVISOR

MAR 20 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

02/23/97 GIH W/PKR T/4610', TST LINES, ACIDIZE SA 4620-4700', WOULDNT BRK @ SET 2500 PSI, .02 BPM, CALLED H.E. CHESLEY, PRESS BROUGHT UP T/3000 PSI, .10 BPM RATE, TAKING FLUID @ 3100 PSI 1.3 BPM, PMPD ALL 3000 GAL 15% ACID NO SALT BLK ALL FLUSH, ISIP 2507 5 MIN 1616 10 MIN 1390 15 MIN 1262, MAX RATE 3 BPM AVG RATE 2.5 BPM AVG PRESS 2900 PSI, SI RIG DN HES, TOT LD T/REC 107 BBL, OPEN UP 1500 PSI ON TBG, FLOWED BK 180 BBL WTR, LD + 70 BBL, SI, SI 500 PSI ON CSG, 800 ON TBG, OPEN UP FLOWING T/FRAC TK, MOVE RBP T/4610' & PKR T/4500', MIRU HES, TST LINES, ACIDIZE SA 4530-4594', PER: 1000 GAL 15% NEFE HCL 1000 GAL GEL BRINE/1000 # SALT, 1000 GAL ACID, 28 BBL FR WTR FLUSH, MAX PRESS 2560 MAX RATE 3.0 BPM, MIN PRESS 2175 MIN RATE 2.7 BPM, ISIP 2136 5 MIN 1793, 10 MIN 1586, 15 MIN 1440, SI, RD HES, 550 PSI ON TBG, OPEN UP, FLOW T/FRAC TK, FLOW BK 75 BBL, LD T/REC 110 BBL, SION.

02/24/97 350 PSI ON TBG, OPEN UP T/FRAC TK, FLOW BK 108 BBL WTR, GIH CATCH RBP & RESET @ 4810', SET PKR @ 4485', BACK FLOW T/FRAC TK OVERNIGHT, RATE 50 BPH.

02/25/97 FLOW BK 750 BBL WTR OVERNIGHT, RU FREEMYER & PMP CHEMICAL SQZ IN SA PERFS 4373-4700', SI.

02/26/97 400 PSI ON TBG, OPEN UP T/FRAC TK T/RELIEVE PRESS, COOH W/PKR RBP, GIH W/PROD TBG, ND BOP, LD ROD STRNG, RD DIAMOND RENTAL DDU, FLOWING T/BATT DWN FLOWLINE, WORK SUSPENDED ON WELL DUE T/EQMT CHGS, WILL RUN SUB BACK, TEMP DROP F/REPORT

02/27/97 MIRU LUCKEY SERVICE #77 DDU, NU BOP, COOH W/PROD TBG, GIH W/RBP T/1000', SET COOH W/TBG, ND BOP, CHG OUT WH TOOK OFF 6 X 600 X 2-7/8 TBG LANDING FLG PUT ON 5-1/2 ESP TBG HD (FLAT CABLE) NU HYDRILL BOP, GIH PULL RBP, COOH W/TBG, GIH W/1000' KS, PUT T/FRAC TK OVER NIGHT.

03/11/97 COOH W/KS, PU ESP, START IN W/PMP, ON 2-7/8 J-55 TBG, BTM ESP SET @ 4150', PERFS ARE 4530-4700' FL @ SURF, TBG/FLOW-LINE PRESS SET @ 150 PSI, PMPG T/TST SYSTEM, RD DDU.

03/12/97 24 HR TST, 1650 BWPD, 3 BOPD, 5 MCF GAS, DROP F/DIMS REPORT, JOB COMPLETE

03/14/97