

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33417
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	HALE, M. E.
8. Well No.	025
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter P : 1170' Feet From The SOUTH Line and 660' Feet From The EAST Line
Section 35 Township 17-S Range 34-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/05/96 MIRU DIAMOND DDU, NU BOPE, TIH W/SCRAPPER TO 4585', CIRC 140 BBLS WATER, RU HES, RUN GAMMA LOG, PERF 4464'-4476', 12', 24 SHOTS @ 2 SPF, RUN KILL STRING, SDON.
08/06/96 TEST 2-7/8" TBG IN HOLE, SET PKR @ 4393', MIRU CHARGER, PUMP 1000 GALS 15% HCL, FLUSH W/28 BBLS WATER, RU SWAB, OPEN WELL, FLOW 20 BBL OF FLUID, RECOVER TOTAL 70 BBLS, TRACE OF OIL, SDON.
08/07/96 SWAB PERFS 4464'-4476', SWAB 70 BBLS WATER, 9 BO, RU JARREL WIRELINE, GIH W/GUAGES TO 4470', SDON.
08/08/96 COOH W/GUAGES, COOH W/PKR, MIRU HES, PERF 4373'-4388', 15', 20 SHOTS @ 2 SPF, GIH W/RBP-PKR, SET @ 4400', TEST OK, MIRU CHARGER, SPOT 2 BBL 2 BBL ACID ON PLUG, POOH TO 4298', SET PKR, PUMP 25 BBL ACID, RC CHAGER, OPEN WELL, RU SWAB, RECOVER 30 BBL, SDON.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 8/26/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

HALE, M. E. WELL NO. 025
PAGE 2.

08/09/96 SWAB BACK 176 BBLS TOTAL, 13 BBLS OIL, SDON.
08/10/96 SWAB BACK 4 BBL OIL, 80 BBL WATER, GIH W/GUAGES TO
4380', SDON.
08/11/96 COOH WGUAGES, COOH W/PKR & TBG, GIH W/2-7/8" PROD TBG,
LANDED @ 4458', TAC @ 4294', ND BOPE, NU WELLHEAD, SDON
WAITING ON RODS.
08/13/96 GIH W/ROD STRING & PUMP, RD DIAMOND DDU, WELL SHUT IN
WAITING ON PUMPING UNIT, POWER, FLOWLINE, TEMP. DROP
FROM REPORT.
08/19/96 INSTALL ROTAFLEX PUMPING UNIT, HOOK UP POWER, WELL
PUMPING TO BATTERY, 24 HRS TEST, 4 BO, 80 BW, 5 MCF.
08/20/96 TEST 24 HRS, 2 BOPD, 350 BWPD, 1 MCF.
COMPLETE DROP FROM REPORT.