

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33417
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name HALE, M. E.
8. Well No. 025
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter P : 1170' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 35 Township 17-S Range 34-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/24/96 RU NABORS RIG #447, NOTIFIED NMOCD (DENISE) 8:30 PM CDT OF INTENT TO SPUD, MIXED SPUD MUD, SPUD 12-1/4" SURFACE HOLE @ 2:30 PM CDT, DRILLED AHEAD.
06/25/96 TD SURFACE HOLE @ 1620', CIRC HOLE, RU LD MACHINE, LD DC'S, RU CASING CREW, RAN 37 JTS 8.625", 24#, J-55, SURFACE CASING, RU HALLIBURTON, PUMP 650 SXS CLASS "C" + 4% GEL + 2% CACL2 LEAD CMT, MIXED @ 13.5 PPG & 1.72 CFPS, TAILED W/200 SXS CLASS "C" CMT + 2% CACL2 MIXED @ 14.8 PPG & 1.32 CFPS, DISPLACED W/ 100 BBLs FW, BUMPED PLUG W/850#, PRESSURED TO 1250#, FLOAT HELD, CIRC 195 SXS TO RESERVE, RD HALLIB, WOC.
06/26/96 FINISH WOC, CUT CSG, WELDED ON BRADENHEAD, NU BOPE, TIH & DRILL CMT. PERFORMED SHOE TEST @ 1600 W/800#, TEST OK. PERFORMED LIMIT TEST @ 1635 W/800#, TEST OK, DRILLING AHEAD.
06/27/96 DRILLED/SURVEYED 2035'-3165'

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 07/03/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 10 1996
CONDITIONS OF APPROVAL, IF ANY:

HALE, M. E. WELL NO. 025
PAGE 2.

06/28/96 DRILLED/SURVEYED 3165'-3881'.
06/29/96 DRILLED/SURVEYED 3881'-4545'.
06/30/96 DRILLED TO 4846', CIRC, NOTED SULFUR WATER FLOW 10 BPH,
NOTIFIED NMOC D ANSWERING SERVICE, DRILLED TO 5000', TD
PRODUCTION HOLE @ 1:00 AM CDT, TOOH, PREPARE TO LOG,
SULFUR WATER FLOW 20 BPH.
07/01/96 RU LOGGERS, RAN DLL/MSFL/FR/CAL & DSN/SDL/GR/CAL LOGS,
UNALBE TO GET GOOD SDL DUE TO TOOL MALFUNCTION, RD
LOGGERS. NOTE: WATER FLOW INCREASED TO 20 BPH W/GAS,
NOTIFIED NMOC D, TIH AFTER LOGGING, NOTED INCREASED H2S,
EVACUATED RIG, SECURED LOCATION, WTF FLOW 12 BPH, SIDPP-
ZERO, RU H2S SAFET TRAILER W/WORK UNIT ON RIG FLOOR,
CIRC, MEASURED 6000-8000 PPM H2S, PUMPED CHEMICALS, CIRC,
WASHED TO BTM, CIRC 55 GALS H2S SCAVERNGER THROUGHT OUT
SYSTEM, CHECKED SIDPP - ZERO PSI, RU LAYDOWN MACHINE, H2S
DISSIPATED TO LESS THAN 10 PPM, POOH LD DP, WILL STILL
FLOWING 12 BPH, ZERO H2S.
07/02/96 FINISH LDDP & DCS. RU C&S CASING CREW, RAN 115 JTS 5-
1/2", 15.5#, K-55, LT&C TO 4997', FLOAT COLLAR @ 4950',
RU HOWCO & RD CSG CREW, CEMENTED W/850 SXS CLASS "C" + 3%
ECONOLITE + 3% SALT @ 11.8 PPG, 2.60 YIELD, TAILED W/300
SXS CLASS "C" + 50# POZMIX + 7.0 CALSEAL + 3% SALT + 0.5%
CFR-3 + 0.5% ECONOLITE 15.0#, 1.16 YIELD, CIRC 103 SX TO
SURFACE, SHUT OFF WATER FLOW, PF W/2000# @ 15:30 , EST
TOP OF TAIL @ 4000', NO BOPE, SET SLIPS, CUT OFF CSG, SET
BOPE, DRESS CSG & NU 11"-2000# BTM x 7.625"-3000#, JET &
CLEAN PITS, RELEASE RIG @ 2000, TEMP DROP FROM REPORT
PENDING COMPLETION.