

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33418
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT
8. Well No.	15
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4018' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter K : 2527 Feet From The SOUTH Line and 1955 Feet From The WEST Line
Section 35 Township 17S Range 34E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: BACKSIDE STIMULATION DOWN ANNULUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/10/99 24 HR TST: 6 BOPD 33 BWPD 99.4 MCF GAS @ 27% CO₂, FL 3806' F/SURF @ 120 JTS, TOT LQD ABOVE PMP 726', GAS FREE LQD ABOVE PMP 206'

05/11/99 24 HR TST: 7 BOPD 34 BWPD 99 MCF, SI TBG & CSG, PMP 400 GAL XYLELE & 10 GAL TS-163 DWN CSG, ON VAC, SI 2 HRS, OPEN UP T/BATT

05/12/99 24 HR TST: 18 BOPD 41 BWPD 109 MCF GAS @ 82% CO₂, FL 3780'

05/13/99 TST: 12 BOPD 35 BWPD 112 MCF GAS @ 35% CO₂ FL 3496', TOT LQD ABOVE PMP 1035, GAS FREE LQD ABOVE PMP 293 TBG PRESS 250 PSI CSG PRESS 40, SD SI TBG/CSG, RU PMP TRK PMP TC405 SCALE CONVERTER & FLUSH, MAX RATE 2 BPM 600 PSI, SION.

05/14/99 SION, OPEN UP T/BATT, 0 PSI TBG 0 PSI CSG, PUT T/PMPG

05/15/99 PMPG T/BATT SD SI TBG/CSG, RU HES TST LNS, PMP 1500 GAL CCA (SOUR) W/FLUSH T/TOP PERFS 4459' CSG LDED @ 78 BBL PMPD 1.92 BPM @ 652 PSI, 1.17 BPM @ 690 PSI, MAX PRESS 700 AVG 690 ISIP 300 PSI.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 5/24/99

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #15

05/15/99 CONTINUED

05/17/99 5 MIN ON VAC, RD HES, SI 3 HRS, OPEN 0 PSI TBG/CSG, PMP T/BATT, TST T/FOLLOW.
NOT PMPG, MIRU POOL DDU, COOH & CHG PLNGR & STNDG VLV, LD & TST TBG, LONG STROKE PMP SHOWS GOOD
ACTION, GOOD PRESS, RD DDU, MOVE UNIT OVER WELL & PUT BACK ON PROD.

05/18/99 PMP T/BATT, TO BE PUT ON TST IN FEW DAYS, TEMP DROP F/REPORT

05/19/99 24 HR TST: 36 BOPD 93 BWPD 426 MCF GAS @ 88% CO2.

05/20/99 24 HR TST: 43 BOPD 119 BWPD 562 MCF GAS @ 91% CO2
DROP F/DIMS REPORT - JOB COMPLETE