State of New Mexico y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II

OH CONSEDUATION DIVISION

) Drawer DD, Artesi strict III			P.O. Box 2088					5 Copies							
000 Rio Brazos Rd., & istrict IV O Box 2088, Santa Fe				Santa F	e, NM 8	37504-2	2088				MEN	DED REPORT			
[,	R.	EQUEST	FOR AI	LOWA	BLE AN	ID AU	THOR	IZATI	ON TO TR	ANSPO	ORT				
			rator name and						2 C	GRID Nur	nber				
HILLIPS PETROLEUM COMPANY									3 11	017643					
4001 PENBROOK STREET						(³ Reason for Filing Code NW						
DESSA, TEX		62	5 Pool Name						6 Pool Code						
	I Number							NDDES	s 62180						
	5-3341 rty Code	8	VACUUM GRAYBURG/SAN AND 8 Property Name					MUKES	9 Well Number						
009099				LE, M. E.			026)26						
		Location	1					East/West line County							
	Section	Township	Range	Lot. Idn	Feet from	1	North/So		Feet from the			County			
K	35_	17-S	34-E		25	27	SOL	JTH	1955	WES	1	LEA			
¹¹ I	3ottom	Hole Lo		T			N1 1- /C	ush Lina	Feet from the	East/We	st line	County			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	ì	ì		1955	WES	1	LEA			
K	35 13 Produci	ng Method C	34-E	Connection Da		27 -129 Perr			C-129 Effective			9 Expiration Date			
12 Lse Code S	Floduci	p P		/20/96	1										
III. Oil and	Gas T			<u> </u>			-								
18 Transporter		19 Tr	ransporter Name			20 POD		21 O/G	22 PC	OD ULSTR Location and Description					
OGIGID			and Address PIPELINE COMPANY			0774010		0	B 35. 17-	B 35, 17-S, 34-E					
144792				ND., SUITE 301			0774010		1	, 0, 0, 1					
	ODE	SSA, TE	XAS 7976	2											
OO9171 GPM GAS SERVICES COMPANY						0774030 G			B 35, 17	-S, 34·	-Ł				
1030 PLAZA OFFICE BLDG. BARTLESVILLE, OK 74004															
IV. Produc		ter			24	DOD III (TD Logat	ion and De	ecription						
²³ POD)			_	24	MOD OLS	SIR Locat	ion and De	zaci i julioni						
07740			17-S, 3	84-E			<u>-</u>			 					
V. Well Completion Data			26 Ready Date			27 TD			²⁸ PBTD		²⁹ Perforations				
1	07/03/96		09/20/96		5	5,000'		4,8		4459'-4758',					
30 Hole Sie			31 Casing & Tubing Size			32 Depth Set									
12	2-1/4"		8-7/8"			1575'					SXS CLASS "C"				
7-7/8"			5-1/2"			5,000'			1650 SXS CLASS "C			CLASS "C"			
<u> </u>	7/5_														
VI Wall 7	Test Da	ta	1								20	O- D-			
VI. Well Test Data 34 Date New Oil 35 Gas De			livery Date 36 Test Date			37 Test Length		gth	1 58 Tbg. Pressu		ire 39 Csg. Pressure				
09/20/	09/20/96 09/3		20/96 09/23		23/96	3/96		RS			7.5	m . M			
40 Choke Size 41		41 (2 0/96 Dil	ater	43 Gas		-	⁴⁴ AOF			Test Method				
			5 490			0					PUMPING				
46 I hereby certi	ify that the	rules of the (Dil Conservatio	on Division ha	ave been			OIL C	ONSERVATI	ON DIV					
complied with a	na that the nowledge t	and belief. 🕡				Approve	d by:								
Signature: S.M. Mandeur							Tille								
Printed name: L. M. SANDERS							Title:								
Title:							Approval Date:								
	ATIONS	SANALYS	Phone: 915-368-1488												
Date:	4/91	4													
47 If this is a c	change of c	operator fill in	the OGRID n	umber and na	ime of the pi	revious op	erator								
	Previous Operator Signature								Printed Name Title Date						