Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-33418 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-2317 SUNDRY NOTICES AND REPORTS ON WELLS

OTHER 2. Name of Operator Phillips Petroleum Company 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 4. Well Location Unit Letter K: 2527' Feet From The SOUTH Line and 1955' Feet From The WEST Line Section 35 Township 17-S Range 34-E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. X PLUG AND ABANDON PULL OR ALTER CASING CASING TEST AND CEMENT JOB X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.		S TO DRILL OR TO DEEPEN OR PLUG BACK T USE "APPLICATION FOR PERMIT" OR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name HALE, M. E.
2. Name of Operator Phillips Petroleum Company 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 4. Well Location Unit Letter K: 2527' Feet From The SOUTH Line and 1955' Feet From The WEST Line and Section 35 Township 17-S Range 34-E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. FLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	I. Type of Well: OIL WELL X GAS WELL —	OTHER	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 4. Well Location Unit Letter K: 2527' Feet From The SOUTH Line and 1955' Feet From The WEST Line Section 35 Township 17-S Range 34-E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. FLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	2. Name of Operator		1 ·
4. Well Location Unit Letter K: 2527' Feet From The SOUTH Line and 1955' Feet From The WEST Line Section 35 Township 17-S Range 34-E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.			
Unit Letter K: 2527' Feet From The SOUTH Line and 1955' Feet From The WEST Line and 1955' Feet From The Relation And 1955' Fee	4001 Penbrook Street, Odessa	i, TX 79762	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	4. Well Location Unit Letter K: 2527' Fee	et From The SOUTH Line and	1955' Feet From The WEST Line
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations Work) SEE RULE 1103. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: CALTERING CASING COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	Section 35 To	wnship 17-S Range 34-I	E NMPM LEA County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. FLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.		4018' GR	<u> </u>
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. FLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. X FLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	NOTICE OF INTEN	ITION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. X FLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	PERFORM REMEDIAL WORK	LUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
OTHER: OTHER: OTHER: OTHER: OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	П.	HANGE PLANS COMMENCE DI	RILLING OPNS. $\overline{f X}$ FLUG AND ABANDONMENT $igsqcup$
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.	PULL OR ALTER CASING	CASING TEST	AND CEMENT JOB X
work) SEE RULE 1103.	OTHER:	OTHER:	
	12. Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details, and give pert	tinent dates, including estimated date of starting any proposed
07/03/96 MIRU NABORS RIG #447, NOTIFIED NMOCD (BONNIE) OF INTENT TO SPUD, SPUD WELL @ 14: 07/04/96 REACHED TD FOR SURFACE HOLE, CIRC AND COND FOR SURFACE CASING, RU G&A LAYDOWN & RU R&S WELL SERVICE, RAN 36 JTS 8.625", 24#, J-55, ST&C @ 1575', RU HOWCO & PUMF 650 SXS CLASS "C" + 4% GEL + 2% CACL2, TAILED W200 SXS CLASS "C" + 2% CACL2, CIF 150 SXS TO SURFACE, WOC.	07/03/96 MIRH NARORS RIG #/	REACE HOLE CIRC AND COND FOL	R SURFACE CASING. RU G&A LAYDUWN & LD
07/05/96 WOC, CUT OFF CSG & WELD ON BRADENHEAD, NU BOPE, GIH & TAG CMT @ 1505', DRILL OUT TEST TO 800#, OK, DRILL OUT & TEST FORMATION TO 800#, DRILL AHEAD.	07/04/96 REACHED TD FOR SUR RU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACE	CE, RAN 36 JTS 8.625", 24#, 0 + 4% GEL + 2% CACL2, TAILED E. WOC.	J-55, ST&C @ 15/5', RU HUWCU & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC
07/06/96 DRILLING/SURVEY 1200'-3340'.	07/04/96 REACHED TD FOR SUF RU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACT 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK,	CE, RAN 36 JTS 8.625", 24#, G + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOP DRILL OUT & TEST FORMATION	J-55, ST&C @ 15/5', RU HUWCU & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT &
07/08/96 DRILLING/SURVEY 4070'-4430', CIRC & COND HOLE FOR CORE, TUDH.	07/04/96 REACHED TD FOR SUF RU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACT 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK, 07/06/96 DRILLING/SURVEY 12	CE, RAN 36 JTS 8.625", 24#, G + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOP DRILL OUT & TEST FORMATION 7 200'-3340'.	J-55, ST&C @ 15/5', RU HUWCU & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT &
07/09/96 PU CORE BARREL & TIH, CUTTING CORE #1.	07/04/96 REACHED TD FOR SUF RU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACI 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK, 07/06/96 DRILLING/SURVEY 13 07/08/96 DRILLING/SURVEY 49	CE, RAN 36 JTS 8.625", 24#, G + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOP DRILL OUT & TEST FORMATION 7 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE	J-55, ST&C @ 1575', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD.
	07/04/96 REACHED TD FOR SUF RU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACI 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK, 07/06/96 DRILLING/SURVEY 13 07/08/96 DRILLING/SURVEY 49	CE, RAN 36 JTS 8.625", 24#, G + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOP DRILL OUT & TEST FORMATION 7 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE	J-55, ST&C @ 15/5', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	07/04/96 REACHED TD FOR SUF RU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACI 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK, 07/06/96 DRILLING/SURVEY 13 07/08/96 DRILLING/SURVEY 49	CE, RAN 36 JTS 8.625", 24#, G + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOP DRILL OUT & TEST FORMATION 7 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE	J-55, ST&C @ 1575', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD.
SIGNATURE TITLE Senior Regulation Analyst DATE // 22/93	07/04/96 REACHED TD FOR SUR RU R&S WELL SERVIC 650 SXS CLASS "C" 150 SXS TO SURFACT 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK, 07/06/96 DRILLING/SURVEY 12 07/07/96 DRILLING/SURVEY 33 07/08/96 PU CORE BARREL &	CE, RAN 36 JTS 8.625", 24#, CE, RAN 36 JTS 8.625", 24#, CE, WOC. WELD ON BRADENHEAD, NU BOP! DRILL OUT & TEST FORMATION 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE TIH, CUTTING CORE #1.	J-55, ST&C @ 15/5', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD. FOR CORE, TOOH. (OVER)
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1	07/04/96 REACHED TD FOR SUIRU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACTOR WOC, CUT OFF CSG TEST TO 800#, OK, O7/06/96 DRILLING/SURVEY 107/07/96 DRILLING/SURVEY 4007/09/96 PU CORE BARREL &	CE, RAN 36 JTS 8.625", 24#, CE, RAN 36 JTS 8.625", 24#, CE, WOC. WELD ON BRADENHEAD, NU BOP! DRILL OUT & TEST FORMATION 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE TIH, CUTTING CORE #1.	J-55, ST&C @ 15/5', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD. FOR CORE, TOOH. (OVER)
(This space for State Use)	07/04/96 REACHED TD FOR SUR RU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACT O7/05/96 WOC, CUT OFF CSG TEST TO 800#, OK, O7/06/96 DRILLING/SURVEY 10/07/96 DRILLING/SURVEY 40/07/09/96 PU CORE BARREL & SIGNATURE	CE, RAN 36 JTS 8.625", 24#, C + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOPI DRILL OUT & TEST FORMATION 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE TIH, CUTTING CORE #1.	J-55, ST&C @ 15/5', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD. FOR CORE, TOOH. (OVER)
APPROVED BY TITLE DATE	07/04/96 REACHED TD FOR SURRU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACT 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK, 07/06/96 DRILLING/SURVEY 10 07/07/96 DRILLING/SURVEY 30 07/08/96 DRILLING/SURVEY 40 07/09/96 PU CORE BARREL & Thereby certify that the information above is true and of signature TYPE OR PRINT NAME Larry M. Sanders	CE, RAN 36 JTS 8.625", 24#, 6 + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOPI DRILL OUT & TEST FORMATION 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE TIH, CUTTING CORE #1.	J-55, ST&C @ 15/5', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD. FOR CORE, TOOH. (OVER) Regulation Analyst DATE 1/22/96
CONDITIONS OF APPROVAL, IF ANY:	07/04/96 REACHED TD FOR SURRU R&S WELL SERVIO 650 SXS CLASS "C" 150 SXS TO SURFACT 07/05/96 WOC, CUT OFF CSG & TEST TO 800#, OK, 07/06/96 DRILLING/SURVEY 10 07/07/96 DRILLING/SURVEY 30 07/08/96 DRILLING/SURVEY 40 07/09/96 PU CORE BARREL & Thereby certify that the information above is true and of signature TYPE OR PRINT NAME Larry M. Sanders	CE, RAN 36 JTS 8.625", 24#, 6 + 4% GEL + 2% CACL2, TAILED E, WOC. & WELD ON BRADENHEAD, NU BOP! DRILL OUT & TEST FORMATION 200'-3340'. 340'-4070'. 070'-4430', CIRC & COND HOLE TIH, CUTTING CORE #1.	J-55, ST&C @ 15/5', RU HOWCO & PUMP W200 SXS CLASS "C" + 2% CACL2, CIRC E, GIH & TAG CMT @ 1505', DRILL OUT & TO 800#, DRILL AHEAD. FOR CORE, TOOH. (OVER) Regulation Analyst DATE 122/96 TELEPHONE NO. (915) 368-1488

- HALE, M. E. WELL NO. 026 PAGE 2.
- 07/10/96 CUT CORE #1 F/4479'-4490', COOH W/ CORE, TIH W/CORE BARREL #2, CUT CORE #2 F/4490'-4540'.
- 07/11/96 CUT CORE #2 F/4540'-4550', COOH W/CORE, TIH W/CORE BARREL #3, CUTTING CORE #3 F/4550'-4600'.
- 07/12/96 CUT CORE #3 F4600'-4610', COOH, TIH W/CORE BARREL #4, CUTTING CORE #4 F/4610'-4650'.
- 07/13/96 CUTTING CORE #4 F/4650'-5654', COOH W/CORE #4, TIH W/CORE BARREL #5, CUTTING CORE #5 F/4654'-4703'.
- 07/14/96 CUT CORE #5 F/4703'-4714', COOH, TIH W/CORE BARREL #6, CUTTING CORE #6 F/4714'-4757', COOH W/CORE.
- 07/15/96 TIH W/CORE BARREL #7, CUT CORE F/4757'-4792', COOH, TIH W/CORE BARREL #8, CUT CORE F/4792'-4820'.
- 07/16/96 CORE #8 F/4792'-4852', COOH W/CORE, TIH W/BIT, DRILLING AHEAD TO 5000', TD 7-7/8" HOLE, CIRC FOR LOGS.
- 07/17/96 RU HLS, LOG WELL, RD HLS, RU LAYDOWN TOOH W/DP & COLLARS, SDON.
- 07/18/96 RU CASERS, RUNNING 5-1/2" PRODUCTION CSG.
- 07/19/96 FINISH RUNNING 5-1/2", K-55, LT&C PROD CSG, SET SHOE @ 5000', FLOAT COLLAR @ 4955', NOTIFIED MELISSA 7/17/96 OF INTENT TO RUN/CMT CSG. RD CASERS, RU HALLIBURTON, PUMPED 1400 SXS CLASS "C" CMT + 3% ECONOLITE +3% (BWOW) + 1/2# FLOCELE MIXED @ 11.8 PPG & 2.6 CUFT/SX YIELD, TAILED W/250 SXS CLASS "C" + 50# POZMIX + 7% CALSEAL + 3% SALT + .5% DIASEL FL + .5% CFR-3 + 3% ECONOLITE + 1/2# FLOCELE MISEC @ 15 PPG & 1.16 CUFT/SX YEILD, CIRC 146 SXS TO SURFACE, CUTOFF CSG, ND BOPE, INSTALLED 11" TBGHEAD, TESTED, JETTED PITS, RELEASE RIG, DRILLING COMPLETE, WO COMPLETION.