

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. **30-025-33418**

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
**B-2317**

7. Lease Name or Unit Agreement Name  
**HALE, M. E.**

8. Well No.  
**026**

9. Pool name or Wildcat  
**VACUUM GRAYBURG/SAN ANDRES**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Phillips Petroleum Company**

3. Address of Operator  
**4001 Penbrook Street, Odessa, TX 79762**

4. Well Location  
Unit Letter **K** : **2527'** Feet From The **SOUTH** Line and **1955'** Feet From The **WEST** Line  
Section **35** Township **17-S** Range **34-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**4018' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/03/96 MIRU NABORS RIG #447, NOTIFIED NMOCD (BONNIE) OF INTENT TO SPUD, SPUD WELL @ 14:30  
07/04/96 REACHED TD FOR SURFACE HOLE, CIRC AND COND FOR SURFACE CASING, RU G&A LAYDOWN & LD  
RU R&S WELL SERVICE, RAN 36 JTS 8.625", 24#, J-55, ST&C @ 1575', RU HOWCO & PUMP  
650 SXS CLASS "C" + 4% GEL + 2% CACL2, TAILED W200 SXS CLASS "C" + 2% CACL2, CIRC  
150 SXS TO SURFACE, WOC.  
07/05/96 WOC, CUT OFF CSG & WELD ON BRADENHEAD, NU BOPE, GIH & TAG CMT @ 1505', DRILL OUT &  
TEST TO 800#, OK, DRILL OUT & TEST FORMATION TO 800#, DRILL AHEAD.  
07/06/96 DRILLING/SURVEY 1200'-3340'.  
07/07/96 DRILLING/SURVEY 3340'-4070'.  
07/08/96 DRILLING/SURVEY 4070'-4430', CIRC & COND HOLE FOR CORE, TOOH.  
07/09/96 PU CORE BARREL & TIH, CUTTING CORE #1.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 7/22/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1996

HALE, M. E. WELL NO. 026  
PAGE 2.

07/10/96 CUT CORE #1 F/4479'-4490', COOH W/ CORE, TIH W/CORE  
BARREL #2, CUT CORE #2 F/4490'-4540'.  
07/11/96 CUT CORE #2 F/4540'-4550', COOH W/CORE, TIH W/CORE  
BARREL #3, CUTTING CORE #3 F/4550'-4600'.  
07/12/96 CUT CORE #3 F/4600'-4610', COOH, TIH W/CORE BARREL #4,  
CUTTING CORE #4 F/4610'-4650'.  
07/13/96 CUTTING CORE #4 F/4650'-5654', COOH W/CORE #4, TIH  
W/CORE BARREL #5, CUTTING CORE #5 F/4654'-4703'.  
07/14/96 CUT CORE #5 F/4703'-4714', COOH, TIH W/CORE BARREL #6,  
CUTTING CORE #6 F/4714'-4757', COOH W/CORE.  
07/15/96 TIH W/CORE BARREL #7, CUT CORE F/4757'-4792', COOH, TIH  
W/CORE BARREL #8, CUT CORE F/4792'-4820'.  
07/16/96 CORE #8 F/4792'-4852', COOH W/CORE, TIH W/BIT, DRILLING  
AHEAD TO 5000', TD 7-7/8" HOLE, CIRC FOR LOGS.  
07/17/96 RU HLS, LOG WELL, RD HLS, RU LAYDOWN TOOH W/DP &  
COLLARS, SDON.  
07/18/96 RU CASERS, RUNNING 5-1/2" PRODUCTION CSG.  
07/19/96 FINISH RUNNING 5-1/2", K-55, LT&C PROD CSG, SET SHOE @  
5000', FLOAT COLLAR @ 4955', NOTIFIED MELISSA 7/17/96  
OF INTENT TO RUN/CMT CSG. RD CASERS, RU HALLIBURTON,  
PUMPED 1400 SXS CLASS "C" CMT + 3% ECONOLITE +3% (BWOW)  
+ 1/2# FLOCELE MIXED @ 11.8 PPG & 2.6 CUFT/SX YIELD,  
TAILED W/250 SXS CLASS "C" + 50# POZMIX + 7% CALSEAL +  
3% SALT + .5% DIASEL FL + .5% CFR-3 + 3% ECONOLITE +  
1/2# FLOCELE MISEC @ 15 PPG & 1.16 CUFT/SX YEILD, CIRC  
146 SXS TO SURFACE, CUTOFF CSG, ND BOPE, INSTALLED 11"  
TBGHEAD, TESTED, JETTED PITS, RELEASE RIG, DRILLING  
COMPLETE, WO COMPLETION.