

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-33419

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2317

7. Lease Name or Unit Agreement Name

STATE 35 UNIT

STATE 35 UNIT

8. Well No.

#18

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter I : 2600' Feet From The SOUTH Line and 660' Feet From The EAST Line

Section

35

Township

17-S

Range

34-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4008 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: WORKOVER, PERFORM PRODUCTION SURVEY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/08/98 PULL ROTAFLEX OFF WELL, RU SIERRA WS DDU #208, CATCH STNDG VLV & COOH W/RODS,PMP PLNGR, START PMPG BRINE DWN BKSIDE KILL W/180 BBL 10# BRINE, NU BOP COOH W/14 JTS TBG, END TBG STRING @ 4263' RESET TAX, RU & SWAB, FLOW T/BATT.

06/09/98 FLOW T/BATT @ 1.8 MMCF GAS, RU HES ON TBG, GIH W/RECORDNG TLS, ESTAB CO2 FLOW COMING F/LWR PERFS, COOH W/SLICK LNR TLS, RD HES, KILL W/BRINE, REL TAC COOH W/PROD TBG, PU 5-1/2" RBP W/J-VLV BYPASS ASSY & PKR ON TBG, RBP SET @ 4595', PU SET PKR TST RBP, PERFS SHUT OFF BY RBP: 4614-4625,4630-4693,4694-4774, OPEN PERFS: 4370-4420,4540-4556, PULL PKR UP HOLE ABOVE PERFS & SD.

06/10/98 TBG PRESS 0, CSG 0 PSI, COOH W/PKR, GIH W/PROD EQMT, 146 2-7/8" J-55 TBG, 2-7/8" WKNG BBL, ON-OFF TL, TAC SET @ 4288' IN 15000# TEN, SN @ 4577', END ON-OFF TL 4581', ND BOP, NU WH, GIH W/PMP PLNGR & ROD STRNG, RD SIERRA #208, MOVE ROTAFLEX PU OVER, HAND ROD STRNG OFF ON UNIT, LD TBG SPACE OUT ROD STG, PUMP T/STATE 35 BATT, WELL TST T/FOLLOW, TEMP DROP F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

6/29/98

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #18 CONTINUED

06/19/98 24 HR TST, TBG PRESS 250 PSI, CSG PRESS 50 PSI, 12 BO, 137 BW, 16 MCF GAS @ 71% CO2
06/20/98 24 HR TST, 13 BO, 141 BW, 6 MCF GAS @ 64% CO2
06/21/98 24 HRS TST, 12 BO, 138 BW, 6 MCF GAS @ 64% CO2,

JOB COMPLETE - DROP F/REPORT

